

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐Other ☐Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327 Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

886' FWL, 904' FNL (NW $\frac{1}{4}$, NW $\frac{1}{4}$ of Sec. 27)

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

8 miles north and 4 miles east of Duchesne, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

886'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*

to nearest well, drilling, completed,
or applied for, on this lease, ft.

2500'

19. Proposed depth

15,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6421' GR

22. Approx. date work will start*

11 May 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

This is a 320 acre test well to the Wasatch formation.

It is understood that the two wells in the Section will not be produced
concurrently beyond the 60 day test period.

An administrative approval is requested for a topographical spacing exception
due to the extremely rough and broken terrain in the SW $\frac{1}{4}$.

The surface owner has been contacted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Jerry D. Allred

Title

CONSULTANT

Date

5 MAY '84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

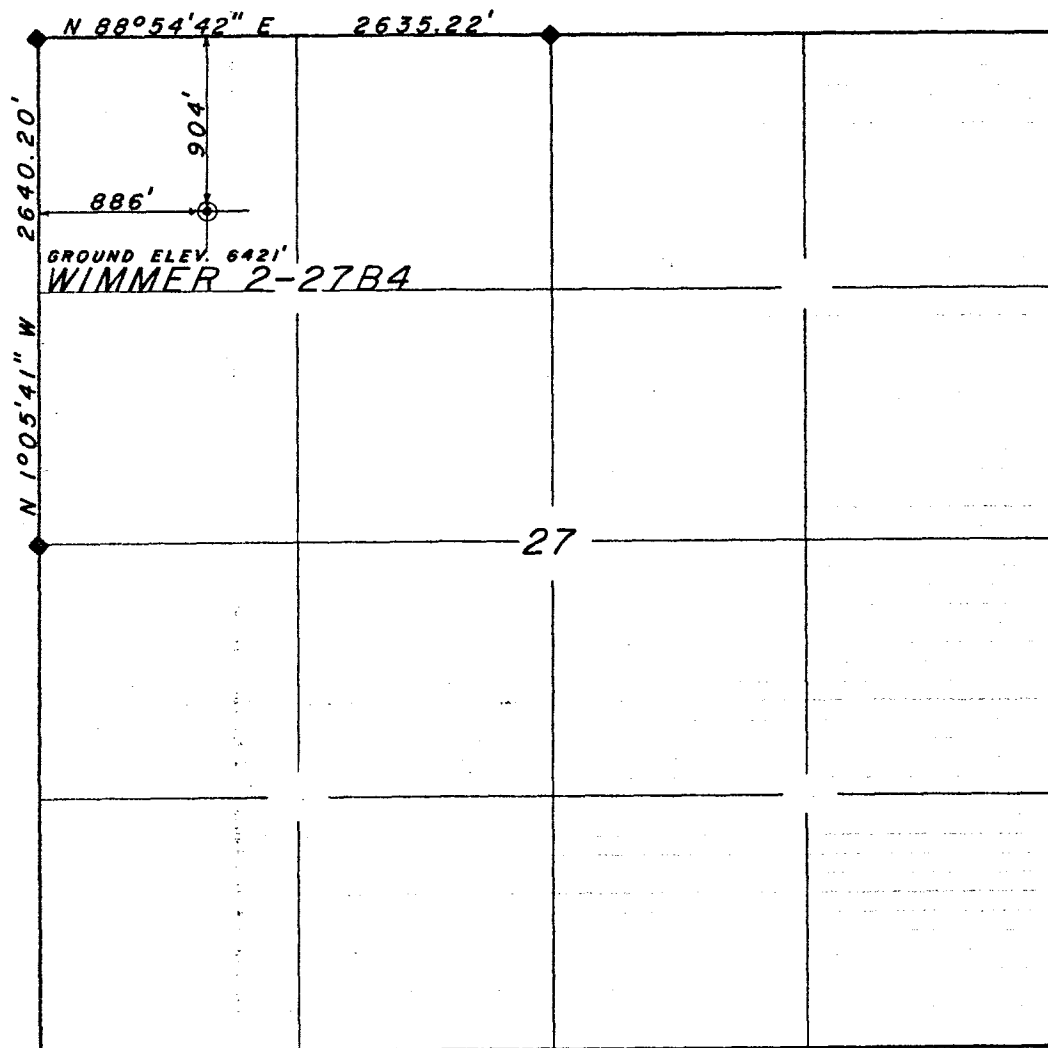
DATE:

BY:

*See Instructions on Reverse Side

LINMAR ENERGY CORP. WELL LOCATION PLAT WIMMER 2-27B4

LOCATED IN THE NW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 27, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

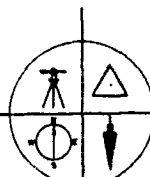
◆ CORNERS FOUND AND USED BY THIS SURVEY.

PLATS ON FILE IN THE DUCHESNE COUNTY
RECORD'S OFFICE WERE USED FOR
CALCULATIONS AND REFERENCE.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



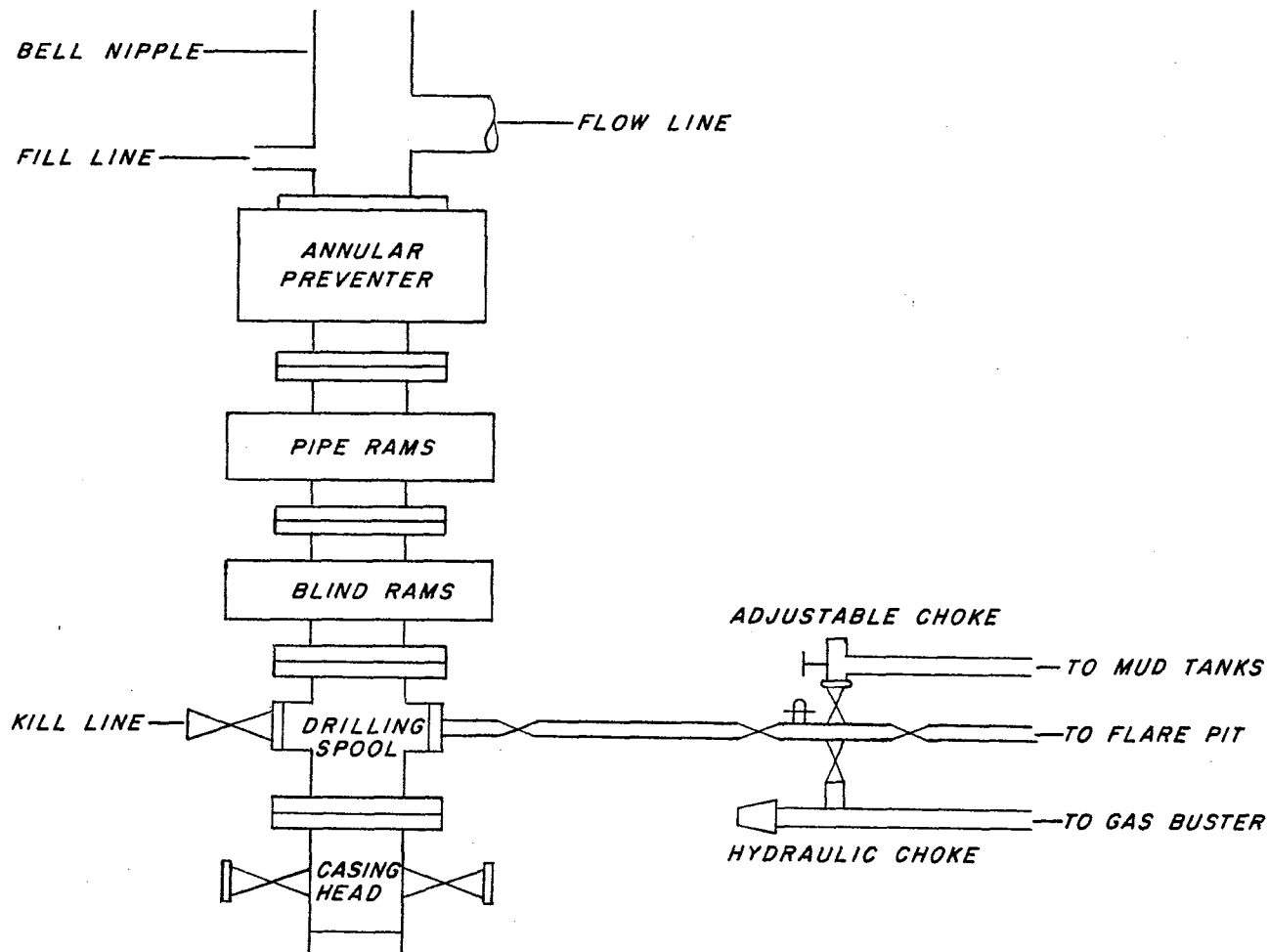
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

4 May 1984

82-121-037

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

5 May 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 8,500'

Wasatch Formation: 11,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7,500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-11,500'	8.75	7.00	26,29,32	S95	500 CF
11,400'-15,000'	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting

7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 8,500' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is May 11, 1984.

Estimated drilling time is 100 days.

The completion will take another 15 days.

OPERATOR Linman Energy Corp. DATE 5/8/84
WELL NAME Wimam #2-2784
SEC NW 27 T 2S R 4W COUNTY Rockwell

43-013-30941
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> HL	<input type="checkbox"/>
<input type="checkbox"/> NID	<input type="checkbox"/> PI	<input type="checkbox"/>
<input type="checkbox"/> MAP	<input type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

Test well - Exception requested
Water permit needed - #12-5528

Verbal approval, 5/11/84, Exception location:

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a 140-15 8/27/81
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

1 - water 1 - water
2 - test well.

May 15, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Wimmer 2-27B4
NNW Sec. 27, T. 2S, R. 4W
904' FHL, 886' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

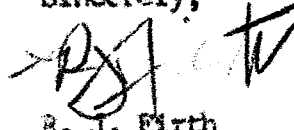
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Linmar Energy Corporation
Well No. Winner 2-27B4
May 15, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30941.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		Fee
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 886' FWL 904' FBL (NWNW)		7. UNIT AGREEMENT NAME
14. PERMIT NO. 43-013-30941		8. FARM OR LEASE NAME Wimmer
15. ELEVATIONS (Show whether OF, RT, or BLK. AND MINING) 6241 gr		9. WELL NO. 2-27B4
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Altamont
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-T2S-R4W, USM
18. I hereby certify that the foregoing is true and correct		12. COUNTY OR PARISH Duchesne
SIGNED <u>E. B. Wimmer</u> TITLE <u>Manager of Engineering</u> DATE <u>May 21, 1984</u>		13. STATE Utah

RECEIVED

MAY 23 1984

DIVISION OF OIL

GAS & MINING

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Due to the remote location of this well, Linmar plans to drill the first part of the hole with produced water from nearby oilwells. Evidence of Water Rights will be submitted prior to converting to fresh water.

Verbal approval recieved from Arlene, this date.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. B. Wimmer

TITLE Manager of Engineering

DATE May 21, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

MAY 23 1984

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066

DIVISION OF OIL
GAS & MINING

(801)722-4633

May 21, 1984

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Wimmer 2-27B4
Change of Plans
Water Source

Gentlemen:

Please find a Sundry Notice enclosed, requesting approval to use produced water for drilling the upper part of the well.

A proper water right will be obtained prior to switching to a fresh water mud system.

If additional information is required, please let me know. Your help is greatly appreciated.

Very Truly Yours,



E. B. Whicker
Manager of Engineering

Duane Hall Trucking Inc.

VERNAL
789-1576

ROOSEVELT
722-9908

ALTAMONT
454-3872
454-3355

241 NORTH 850 WEST
VERNAL, UTAH 84078
PSCU 557

May 22, 1984



DUANE HALL TRUCKING has purchased water for drilling and completion of the Wimmer 2-27B4 for Linmar Energy.

Signed Brent C. Brotherson
Brent C. Brotherson, Adms. of
Wm. Brotherson Estate

APPLICATION NO. 84-43-29
DISTRIBUTION SYSTEMApplication For Temporary Change of Point of Diversion,
Place or Purpose of Use

RECEIVED

STATE OF UTAH

MAY 23 1984

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MINING
19 84Vernal, Utah May 22
Place DateFor the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)of water, the right to the use of which was acquired by 34750 a-9315 (43-3669)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is William N. Brotherson
2. The name of the person making this application is Duane Hall Trucking
3. The post office address of the applicant is 241 No. 850 west, Vernal, Utah 84078

PAST USE OF WATER

4. The flow of water which has been used in second feet is 4.90
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from Jan. 1 to Dec. 31, incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to , incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is in County.
9. The water has been diverted into a ditch ditch at a point located North 1350 ft. from
canal the S $\frac{1}{4}$ Cor. Sec. 11, T2S, R4W, USB&M
10. The water involved has been used for the following purpose: Irrigation & Stockwatering

Total 247.30 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 6.50 ac.-ft.
13. The water will be diverted into the tank trucks ditch at a point located North 310 ft. East 1210
canal ft. from the S $\frac{1}{4}$ of Sec. 11, T2S, R4W, USB&M
14. The change will be made from May 22, 19 84, to May 22, 19 85
(Period must not exceed one year)
15. The reasons for the change are Oil Well Drilling purposes
Section 27, T2S, R4W USB&M Wimmer 2-27B4 - Linmar Energy
16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: Oil well drilling purposes in

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Grant C. Brotherson
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

- Change Application No. (River System)
1. Application received by Water Commissioner (Name of Commissioner)
2. 5-22-84 Recommendation of Commissioner
Application received over counter in State Engineer's Office by S. H.
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to, for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$.....
7. Fee for investigation \$....., received by ; Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$.....
10. Fee for giving notice \$....., received by ; Rec. No.
11. Application approved for advertising by publication by mail
12. Notice published in.....
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for at
16. May 22, 1984 Application recommended for approval by 7/18 ^{rejection}
17. Change Application approved and returned to ^{rejected}

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1.
2.
3.

Meritor Baldwin for
State Engineer

Water
or
not

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: LINMAR

WELL NAME: WIMMER #2-27B4

SECTION NWNW 27 TOWNSHIP 2S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR U. S. Drilling

RIG # 44

SPODDED: DATE 5-23-84

TIME 9:15 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Cary Smith

TELEPHONE # 722-5087

DATE 5-24-84 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

May 22, 1984

RECEIVED

MAY 23 1984

DIVISION OF OIL
GAS & MINING

Duane Hall Trucking
241 North 850 West,
Vernal, Utah 84078

D. Hansen
RE: Temporary Change 84-43-29

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Ted Baldwin

Ted Baldwin
for Dee C. Hansen, P. E.
State Engineer

DCH:TB/ln

Enclosure

cc: Oil, Gas & Mining

RECEIVED

MAY 23 1984

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066

DIVISION OF OIL
GAS & MINING

(801)722-4633

May 22, 1984

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Wimmer 2-27B4
Water Rights

Gentlemen:

Please find an approved Temporary Diversion Order for your files.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

JUL 9 1984

DEPARTMENT OF OIL
& GAS MINING

B.O.P. TEST PERFORMED ON (DATE) 6-19-84

OIL CO.: Wimmer

WELL NAME & NUMBER Wimmer 2-27-B4

SECTION 27

TOWNSHIP 2 S

RANGE 4 W

COUNTY Duchesne

DRILLING CONTRACTOR U.S. # 44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Carey Smith

RIG TOOL PUSHER Harold Kulkendall

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: _____

COPIES OF THIS TEST REPORT SENT COPIES TO: B.M.

State

Pusher

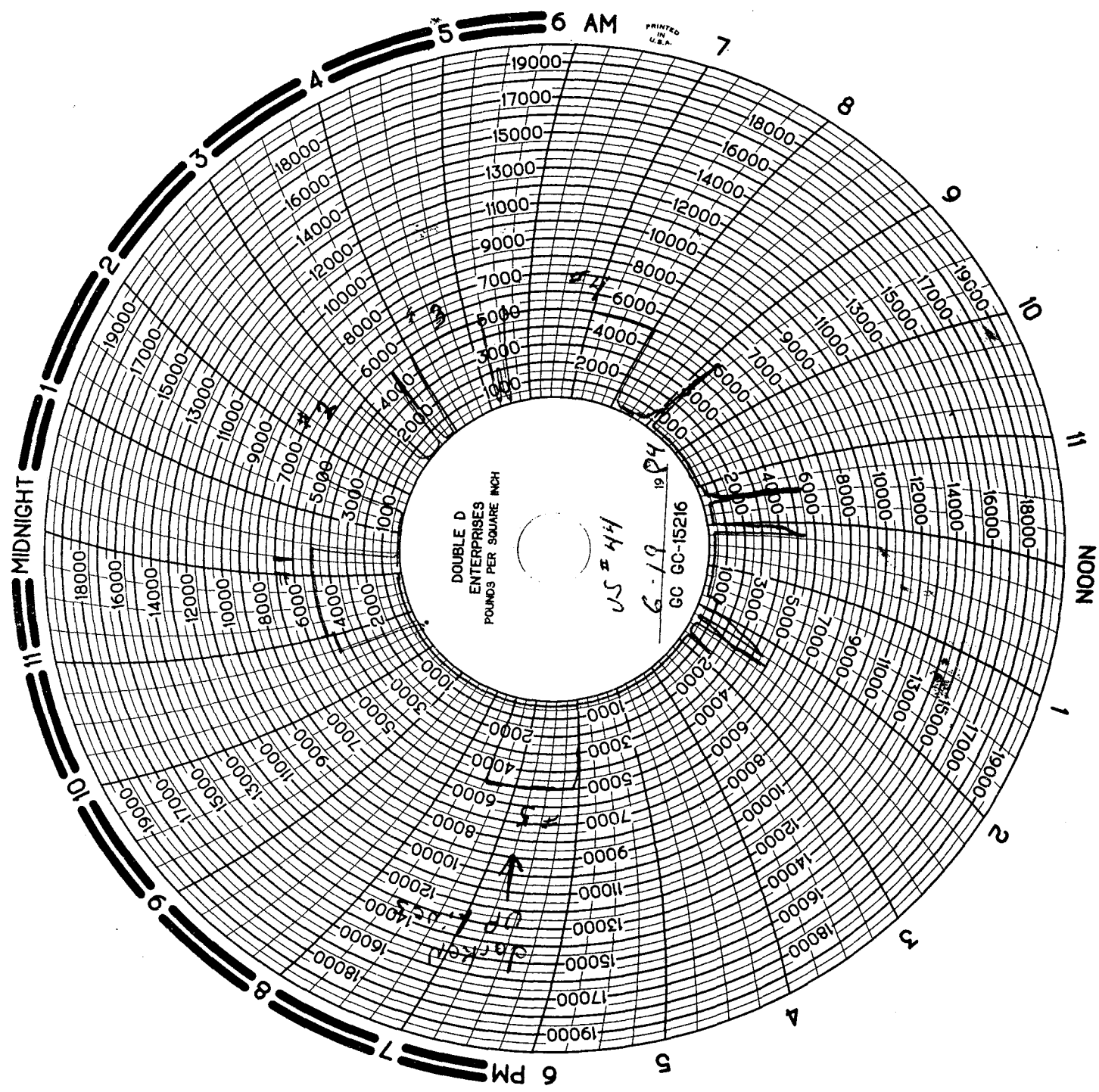
Co. Man

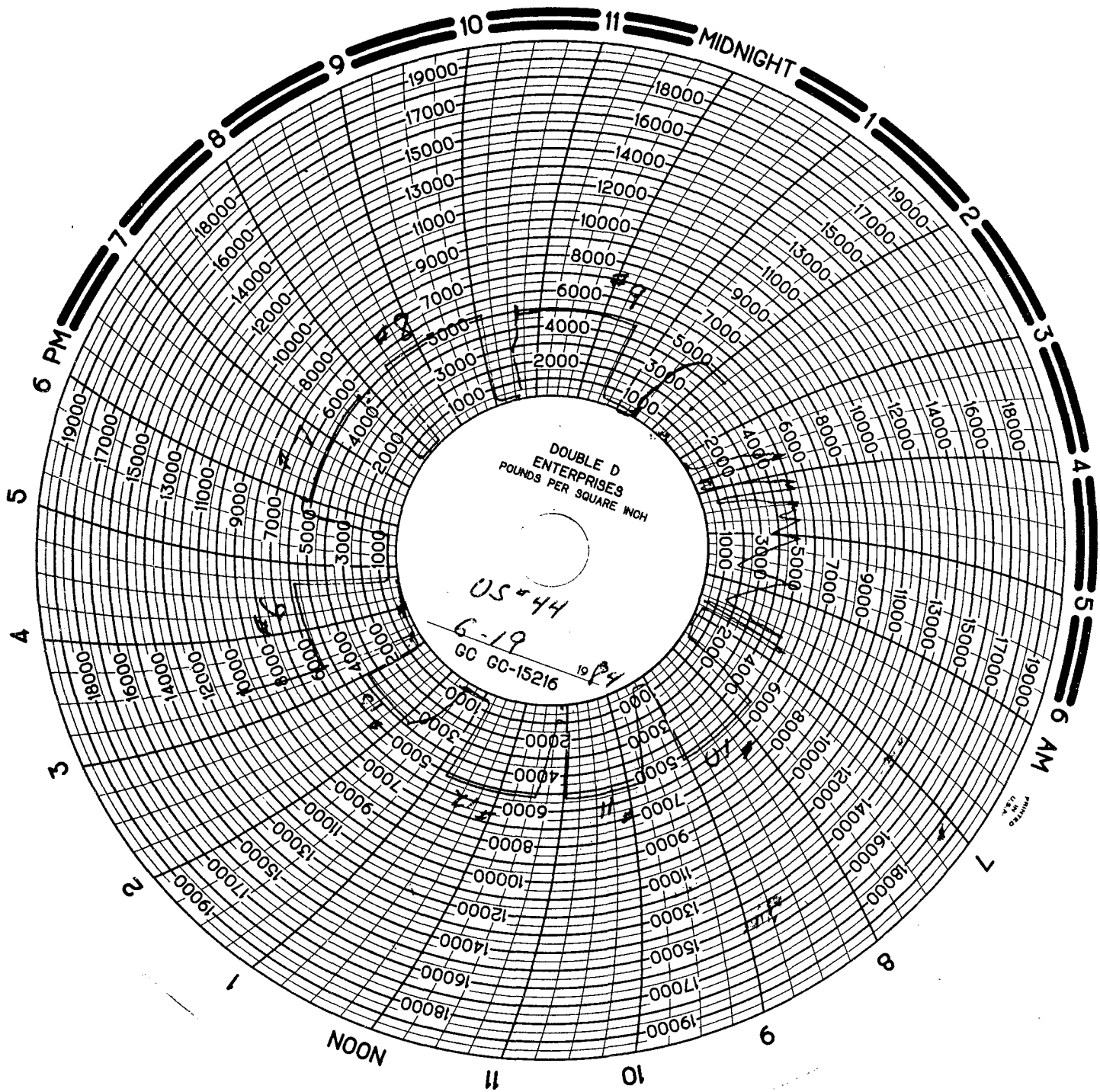
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

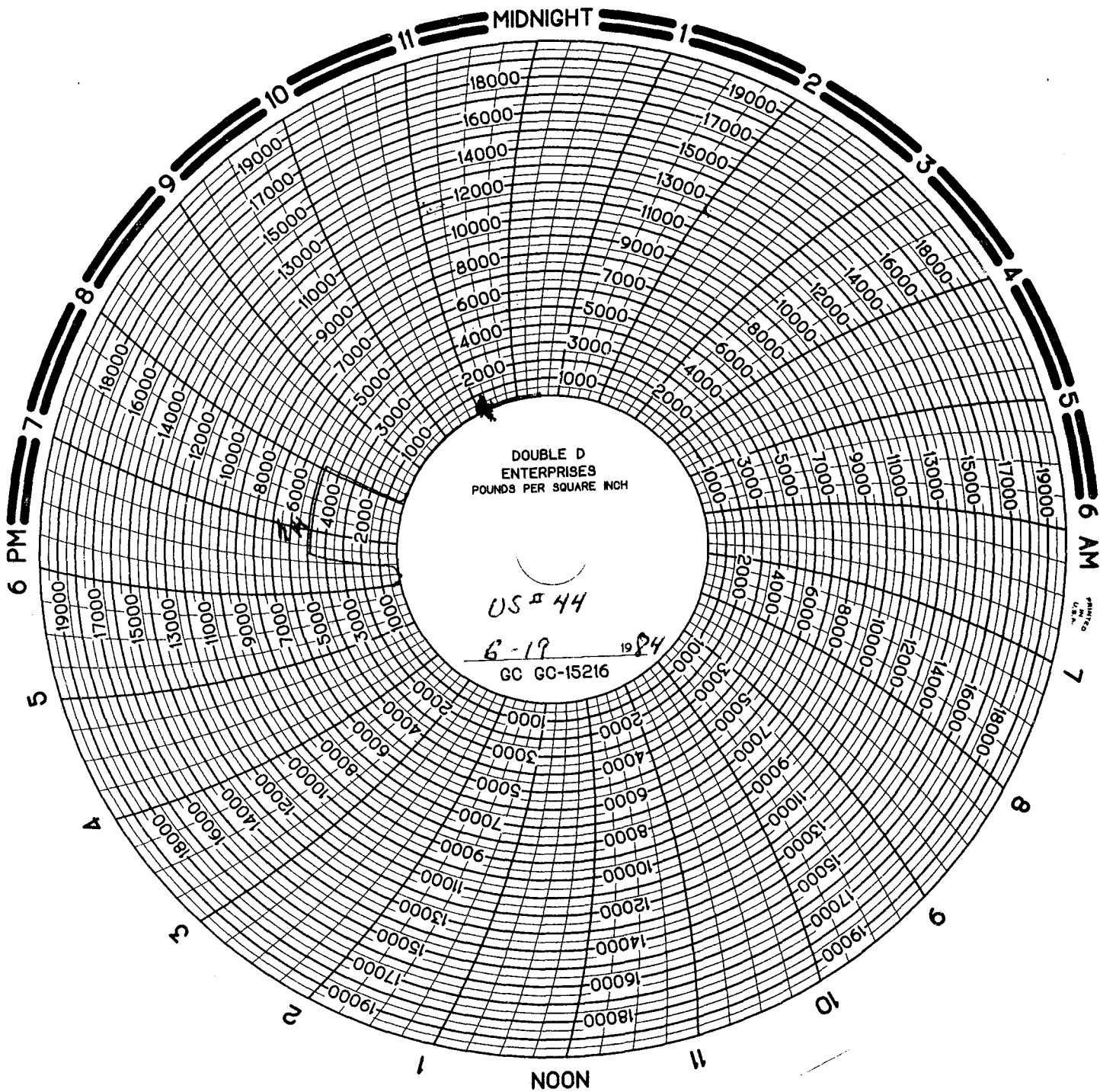
Company		Lease and Well Name #	Date of test	Rig #
Limmer		Limmer 2-27-B4	6-19-84	US #44
Test #	Time			
1	5:12 - 5:27	Test Manual on Manual Choke side, Manual on 4" Flare Line, Manual on Super Choke side		
# 2	5:28 - 5:43	Test second Manual on Manual Choke side, Three Manuals on Flare Line, Vertical Riser Valve, Two Manuals on Super Choke side		
# 3	5:45 - 6:00	Test Outside Manual on Manual Choke side, Outside Manual on Flare Line, Two Outside Manuals on Super Choke side		
# 4	6:05 - 6:30	Test Inside Manual on Manual Choke side, Inside Manual on Flare Line, Inside Manual @ T Block Super Choke (Swaco Csg Gauge Reads 900 psi @ 5000 lbs)		
	6:30 - 11:20	Wait on Rig To Tighten Raws, Tie down Flange was no good, Break Raw Put New Rings in, Wait For another Tie down Flange		
# 5	11:20 - 11:35	Test Dart Valve		
# 6	11:45 - 12:00	Test TIW Valve		
# 7	12:10 - 12:25	Test Lower Kelly Cock		
	12:25 - 9:39	Wait on Three different Tie down Flanges work at loosening up nuts on one of the Flanges		
# 8	9:39 - 9:54	Test Upper Kelly Cock		
# 9	10:14 - 10:30	Test Pipe Rams, Inside Manual on Choke Line, Inside Manual on Kill Line		
	10:30 - 3:40	Parted Pop Joint & Waiting on Fishing Tools Rig Back up change Packer Cups		
# 10	3:40 - 3:55	Test Pipe Rams, HCR Valve, Inside Manual on Kill Line		
# 11	4:01 - 4:16	Test Pipe Rams, Outside Manual on Choke Line, Outside Manual on Kill Line		
# 12	4:19 - 4:34	Test Pipe Rams, Check Valve, Outside Manual on Choke Line		

[illegible]

PRINTED
IN U.S.A.







STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED AUG 22 1984 DIVISION OF OIL GAS & MINING		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Energy Corporation				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. 1327 Roosevelt, Utah 84066				7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 904' FNL 886' FWL (NWNW)				8. FARM OR LEASE NAME Wimmer
14. PERMIT NO. 43-013-30941		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6421' GR		9. WELL NO. 2-27B4
				10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S, R4W, USM
				12. COUNTY OR PARISH Duchesne
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Subsurface Pressure Survey	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Attached please find a subsurface pressure survey submitted as per Cause 140-12.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Division Engineer

DATE 8/8/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUBSURFACE PRESSURE SURVEY

Oil Tools Utah, Inc. • Willis Mobile Park • Route 1 Space D-6 • Roosevelt, Utah 84066

County Garfield Field McMURRAY
 State Utah Zone _____
 Elev. ft. _____ Well No. 22209

Depth, ft. _____ total _____ plug
 Zone Open, ft. _____ to _____
 _____ to _____
 _____ to _____

TEMPERATURE @ _____ °F

CASING _____ " # @ _____ ft.

Tubing _____ " # @ _____ ft.

Tubing _____ " # @ _____ ft.

Shut In _____ Hr. Oil Gr. _____ °API

Oil, Net b/d _____ Water b/d _____

Total Gas M/d _____ Net M/d _____

Trap Press, #/sq. in. _____ High _____ Low (____ °F)

Depth	Pressure	Temp.	Gradient
0	1098 T		CP _____ lb./sq. in.
1000	1318		.220
2000	1539		.221
3000	1754		.220
4000	1981		.222
5000	2205		.224
6000	2431		.226
7000	2654		.228
8000	2882		.229
9000	3118		.230
10000	3352		.234

Fluid Level: O _____ Water _____

Date of Run 8/7/54 Start _____ : _____ m

11000	3585	.236
12000	3821	.239
13000	4055 ✓	.237

DEPTH — Thousands of feet

PRESSURE — Hundreds of lb./sq. in. ga. Date: 8/7/54

By: FRED STRATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 886' FWL, 904' FNL (NWNW)		8. FARM OR LEASE NAME WIMMER	
14. PERMIT NO. 43-013-30941		9. WELL NO. 2-27B4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6421' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Monthly Operation ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-24-84 - SPUD @ 9 p.m. 5/23/84.
5-30-84 - Drill to 3,009'.

5-31-84 - Run and cement 76 jts. 9-5/8", 36#, J-55, ST&C casing with 1100 sxs.
Lite.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 1

5-24-84	355'	Day 1; Drilling, made 297' in 8½ hrs. MW 8.4+, Vis 35. Remarks: Rig up rotary tools, drill, spudded at 9 pm 5-23-84. NO SHOWS. DC: \$12,061 CUM: \$43,050 DMC: \$ 0 CMC: \$ 0
5-25-84	1,076'	Day 2; Drilling; made 721' in 17½ hrs. MW 9.1, Vis 40, Cake 3, PH 11. Remarks: Drilling to 1,076'. Pull out of hole for new bit. Stuck 3 stands out at 813'. Work stuck pipe. NO SHOWS. Survey; ¾° @ 709'; ¾° @ 1000'. DC: \$21,216 CUM: \$64,266 DMC: \$ 1,321 CMC: \$ 1,321
5-26-84	1,083'	Day 3; Drilling, made 7'. MW 9.0, Vis 35, Cake 2, PH 10. Remarks: Wait on tools. Rig up and jar on fish. Work pipe out of hole. Trip in hole and ream 320'-350'. NO SHOWS. DC: \$1,677 CUM: \$65,943 DMC: \$ 346 CMC: \$ 1,677
5-27-84	2,057'	Day 4; Drilling, made 974' in 14½ hrs. MW 9.0, Vis 39, Cake 2, PH 10. Remarks: Wash and Ream to 1,083'. Drilling to 2,057'. NO SHOWS. Survey: 1° @ 1,300'; 1° @ 1600'; ½° @ 1,928'. DC: \$26,566 CUM: \$92,509 DMC: \$ 387 CMC: \$ 2,054
5-28-84	2,864'	Day 5; Drilling, made 807' in 21½ hrs. MW 9.8, Vis 40, Cake 2, PH 11. Remarks: Drilling to 2,864'. One pump down. No hole problems. NO SHOWS. Survey: ¼° @ 2,222'; 1° @ 2,564'. DC: \$22,901 CUM: \$115,410 DMC: \$ 564 CMC: \$ 2,618
5-29-84	3,009'	Day 6; Drilling, made 145' in 4-¾ hrs. MW 9.9, Vis 40, WL 15.5, Cake 3, PH 10. Remarks: Drilling to 3,009'. Circulate bottoms up and pump sweep. Start to short trip, hole tight, pump out 25 singles. Hole tight all the way to the surface, bit balled. SLM 3,009'. NO SHOWS. DC: \$6,770 CUM: \$122,180 DMC: \$ 564 CMC: \$ 3,182
5-30-84	3,009'	Day 7; MW 8.9, Vis 40, WL 15.8, Cake 3, PH 11.5. Remarks: Trip in hole, wash and ream 1,250' to bottom hitting bridges, circulate and condition hole, pull out of hole for short trip to top of drill collars, tight 3 stands out and 23 and 24 stands out, Wipe tight spots, trip in hole, circulate and condition, pull out of hole, rig up casing crew. NO SHOWS. DC: \$42,653 CUM: \$164,833 DMC: \$ 988 CMC: \$ 4,170
5-31-84	3,009'	Day 8; MW 9.3, Vis 35, Cake 2, PH 10.0. Remarks: Rig up and run 76 joints of 36#, ST&C, J-55, 9-5/8" casing with Dowell Guide shoe and differential fill float collar. Landing joint had 15' crack down the joint, not on seam, welded up. Circulate bottoms up and wash casing to bottom, set at 3,005', KB. Cement with 1,100 sacks lightweight III with 3% CaCl2 and .25# per sack D-29, 313 Bbls 13.4 ppg, 200 Sacks Class G with 2% CaCl2 and .25# D-29, 40.4 Bbl, 15.8 ppg. Displace with 229 Bbls of water, cement returns at 125 Bbl, bump plug with 1200/1800 psi, check float, float held, plug down at 2 pm. Wait on cement 9 hrs., cut off conductor and 9-5/8" and weld on WKM head, pressure test head to 1000 psi, held. NO SHOWS. DC: \$27,368 CUM: \$192,201 DMC: \$ 176 CMC: \$ 4,346
6-1-84	3,023'	Day 9; Drilling, made 14 in ½ hr. MW 8.3, Vis 26, PH 8.5. Remarks: Nipple up, pressure test blind rams, pipe rams, choke line, choke manifold, upper and lower kelly cock, floor safety valves to 5000 psi, annular preventer to 2500 psi, all held, set wear ring, (cont'd on next page)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 886' FWL, 904' FNL (NWNW)		8. FARM OR LEASE NAME WIMMER	
14. PERMIT NO. 43-013-30941		9. WELL NO. 2-27B4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6421' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

Monthly Operation ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-1-84 - Drill to 10,000'.
6-16-84 -
6-17-84 - Run electric logs.
6-18-84 - Run and cement 85 jts. 7", 32#, N-80, 8rd, LT&C, 159 jts. 7", 29#,
6-20-84 - N-80, 8rd, LT&C casing with 750 sxs. Lite, tailed by 200 sxs. "G".
6-21-84 -
6-30-84 - Drill to 10,979'.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 6

6-28-84	cont'd	at 10,910'. SHOW #20; 10,872-878'; Drilling Rate: Before 12 mins., During 5 mins., After 9 mins. Formation Gas: Before 180 units, During 400 units, After 180 units. No cut, no fluorescence, no oil. BGG: 200-100 units; CG: 1400 units; TG: 1500 units. DC: \$10,502 CUM: \$755,777 DMC: \$ 1,326 CMC: \$ 52,249
6-29-84	10,947'	Day 37; Drilling, made 37' in 8 1/4 hrs. MW 10.6, Vis 50, WL 14, Cake 2, PH 10.5. Remarks: Drilling to 10,934', raise mud weight to 10.6+, circulate bottoms up. Pull out of hole for bit, pick up bit #10, magnaflux drill collars, bottom hole assembly, kelly pin and saver sub, lay down 2 drill collars and saver sub with swelled boxes, 1 drill collar had bad spot on body, trip in hole wash and ream 55' to bottom, drilling at 10,947'. NO SHOWS. BGG: 150-200 units; CG: 1200-1400 units; TG: 475 past gas buster. DC: \$22,380 CUM: \$778,157 DMC: \$ 4,164 CMC: \$ 56,413
6-30-84	10,979'	Day 38; Drilling, made 32' in 10 hrs. MW 10.6, Vis 48, WL 13.8, Cake 2, PH 9. Remarks: Drilling, lost partial returns, build volume and mix LCM, lost approximately 700 bbls., regain full returns, drill to 10,979', bit was stuck, work stuck pipe, pull free, would not circulate, pull out of hole wet string, pick up bit #11, trip in hole. NO SHOWS. BGG: 200 units; CG: 450 units. DC: \$22,279 CUM: \$800,436 DMC: \$ 4,310 CMC: \$ 60,723
7-1-84	11,051'	Day 39; Drilling, made 72' in 12 1/4 hrs. MW 11.6, Vis 50, WL 14.2, Cake 2, PH 9.5. Remarks: Finish trip in hole, wash and ream 100' to bottom, drill to 10,994', had 12 bbls gain, had flow, shut well in, record 700 psi shut in drill pipe pressure, 825 psi shut in casing pressure, circulate out thru choke and raise weight 10.5+ to 10.9, raise 10.9 to 11.3, raise 11.3 to 11.6. Take off choke and put on gas buster and resume drilling, drilling at 11,051'. SHOW #21; 10,986-994'; Drilling Rate: Before 13 mins., During 5 mins., After 13 mins. Formation Gas: Before 50 units, During 2000 units, After 100 units. No fluorescence, no cut, fair amount of green oil. BGG: 50-2000 units; CG: 200-1600 units; TG: 740 units. DC: \$14,539 CUM: \$814,975 DMC: \$ 5,443 CMC: \$ 66,166
7-2-84	11,205'	Day 40; Drilling, made 154' in 22-3/4 hrs. MW 11.6, Vis 50, WL 14.1, Cake 2, PH 9. Remarks: Drilling at 11,205', had pressure loss, check pumps and fluorescence, no fluorescence, found nothing with pumps, pressure increased to normal, resume drilling. SHOW #22; 11,080-088'; Drilling Rate: Before 10.5 mins., During 7 mins., After 9.5 mins. Formation Gas: Before 50 units, During 750 units, After 50 units. No cut, no fluorescence, trace of green oil. SHOW #23; 11,098-104'; Drilling Rate: Before 9.5 mins., During 7 mins., After 8 mins. Formation Gas: Before 50 units, During 1500 units, After 100 units. No fluorescence, no cut, trace of green oil. BGG: 20 units; CG: 1950-500 units. DC: \$10,044 CUM: \$825,019 DMC: \$ 908 CMC: \$ 67,074
7-3-84	11,366'	Day 41; Drilling, made 161' in 22-3/4 hrs. MW 11.9, Vis 50, WL 18.6, Cake 3, PH 11. Remarks: Drilling at 11,366', repairs on mud pump, have lost approximately 200 bbls of mud over past 30 hrs. SHOW #24; 11,233-240'; Drilling Rate: Before 5 mins., During 9 mins., After 6 mins. Formation Gas: Before 50 units, During 1100 units, After 100 units. Weak fluorescence, weak cut, (CONT'D ON NEXT PAGE)

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 5

6-21-84	cont'd	NO SHOWS. BGG: 50-20 units. DC: \$17,972 DMC: \$ 0	CUM: \$679,291 CMC: \$ 37,463
6-22-84	10,148'	Day 30; Drilling, made 128' in 23 hrs. MW 9.3, Vis 40, WL 24, Cake 2, PH 10. Remarks: Drilling at 10,148', repair oil leak in compound. NO SHOWS. BGG: 2 units; CG: 4 units; TG: 180 units. DC: \$6,504 DMC: \$ 0	CUM: \$685,795 CMC: \$ 37,463
6-23-84	10,318'	Day 31; Drilling, made 170' in 23½ hrs. MW 9.6, Vis 41, WL 26, Cake 2, PH 10. Remarks: Drilling at 10,318'. SHOW #14; 10,239-256'; Drilling Rate: Before 6 mins., During 3.5 mins., After 7.5 mins. Formation Gas: Before 3 units, During 800 units, After 40 units. Bright yellow fluorescence, good cut, abundant amount of light green oil. SHOW #15; 10,270-277'; Drilling Rate: Before 10 mins., During 5.5 mins., After 11 mins. Formation Gas: Before 50 units, During 1600 units, After 400 units. Yellow fluorescence, good cut, light green oil. BGG: 600 units; CG: 25-975 units. DC: \$13,515 DMC: \$ 587	CUM: \$699,310 CMC: \$ 38,050
6-24-84	10,460'	Day 32; Drilling, made 142' in 23-3/4 hrs. MW 10.2, Vis 45, WL 12.8, Cake 2, PH 10. Remarks: Drilling at 10,460' with no problems. SHOW #16; 10,412-417'; Drilling Rate: Before 8 mins., During 10 mins., After 8 mins. Formation Gas: Before 100 units, During 1100 units, After 600 units. No cut, no fluorescence, fair amount of yellow green oil. BGG: 400-100 units; CG: 900 units. DC: \$12,115 DMC: \$ 5,007	CUM: \$711,425 CMC: \$ 38,050
6-25-84	10,591'	Day 33; Drilling, made 131' in 23-3/4 hrs. MW 10.5, Vis 50, WL 10.8, Cake 2, PH 10. Remarks: Drilling at 10,591' with no hole problems. SHOW #17; 10,478-500'; Drilling Rate: Before 10 mins., During 13 mins., After 10 mins. Formation Gas: Before 250 units, During 900 units, After 300 units. Dull yellow fluorescence, weak cut, fair amount of green oil. SHOW #18; 10,526-532'; Drilling Rate: Before 12 mins., During 10 mins., After 15 mins. Formation Gas: Before 800 units, During 1100 units, After 300 units. No cut, No fluorescence, fair amount of green oil. SHOW #19; 10,536-543'; Drilling Rate: Before 15 mins., During 8.5 mins., After 11 mins. Formation Gas: Before 300 units, During 700 units, After 400 units. No cut, no fluorescence, fair amount of green oil. BGG: 600-150 units; CG: 950-500 units. DC: \$8,481 DMC: \$1,919	CUM: \$719,906 CMC: \$ 44,973
6-26-84	10,697'	Day 34; Drilling, made 106' in 23-3/4 hrs. MW 10.5, Vis 50, WL 14, Cake 3, PH 11. Remarks: Drilling at 10,697' with no problems. NO SHOWS. BGG: 200 units; CG: 480 units. DC: \$11,266 DMC: \$ 1,460	CUM: \$731,172 CMC: \$ 46,436
6-27-84	10,810'	Day 35; Drilling, made 113' in 23-3/4 hrs. MW 10.5, Vis 48, WL 10.8, Cake 3, PH 11. Remarks: Drilling at 10,810' with no problems. NO SHOWS. BGG: 100 units; CG: 200 units. DC: \$14,103 DMC: \$ 4,487	CUM: \$745,275 CMC: \$ 50,923
6-28-84	10,910'	Day 36; Drilling, made 100' in 20½ hrs. MW 10.4, Vis 50, WL 11.8, Cake 2, PH 10.5. Remarks: Drilling to 10,893', trip up into casing, repair swivel packing, trip back to bottom, Drilling (CONT'D ON NEXT PAGE)	

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 4

6-15-84	cont'd	Before 4 mins., During 3 mins., After 4 mins. Formation Gas: Before 30 units, During 70 units, After 40 units. No fluorescence, cut, or oil. SHOW #13; 9,943-950'; Drilling Rate: Before 5 mins., During 3.5 mins., After 4.5 mins. Formation Gas: Before 30 units, During 550 units, After 300 units. No cut, fluorescence or oil. Survey: 3° @ 9,725'. BGG: 325 units, CG: 550 units. DC: \$10,141 CUM: \$419,958 DMC: \$ 650 CMC: \$ 14,774
6-16-84	10,000	Day 24; Drilling, made 67' in 7 hrs. MW 9.5, Vis 52, WL 11, Cake 3, PH 10.5. Remarks: Drilling to 10,000', sweep and circulate and condition for logs, short trip up into casing, wash 30' to bottom, circulate sweep around, had strong bottoms up, background gas stayed in high, raise mud weight from 8.9 to 9.2, raise 9.2 to 9.5, background gas fell to under 400, short trip 7 stands, circulate and condition for logs. NO SHOWS. BGG: 180-800 units; CG: 500 units; TG: 1250 units. DC: \$5,168 CUM: \$425,126 DMC: \$1,500 CMC: \$ 16,274
6-17-84	10,000'	Day 25; MW 9.6, Vis 43, WL 10.8, Cake 3, PH 10. Remarks: Circulate and condition mud to log. Pull out of hole to log. Rig up and run in hole with Schlumberger logs, two runs. No problems. Trip in hole to condition to run 7" casing. NO SHOWS. BGG: 180-800 units; CG: 500 units; TG: 1000 units. DC: \$27,119 CUM: \$452,245 DMC: \$ 0 CMC: \$ 16,274
6-18-84	10,000'	Day 26; MW 9.5, Vis 40-45, WL 15.5, Cake 3, PH 10. Remarks: Circulate and condition mud to run casing, lay down drill pipe and drill collars, rig up and run in hole with 85 joints, 7" N80 8 round, LT&C, 32#. 159 joints 7" N80 8 round, LT&C, 29#- total of 244 joints casing, land at 10,000' KB, lost 300 bbls mud on trip in with casing, circulate and build volume to cement. NO SHOWS. BGG: 30-200 units; TG: 900 units. DC: \$150,435 CUM: \$602,680 DMC: \$ 3,958 CMC: \$ 21,795
6-19-84	10,000'	Day 27; Remarks: Circulate and condition mud to cement, build volume. Attempt to cement, Dowell head leaked, wait on new head. Cement with 750 sacks light with 10# per sack D42, 10% salt, 1/2# per sack D29, .15% D20, followed by 200 sacks G with 10% salt and .2% D170. Displace with mud, bumped plug 4 bbls over, held 500 psi, bleed back, wait on cement. Full returns during cement job. DC: \$43,131 CUM: \$645,811 DMC: \$14,061 CMC: \$ 35,856
6-20-84	10,000'	Day 28; Remarks: Nipple up BOP. Had two tie down flanges that the tie bolts would not make up. Test BOP. Packer failed on test tool on pipe ram test and then got stuck between the casing and wear bushing, then parted at 90 K. Fish out packer and pup joint in stack. Retest stack, all rams to 5000, hydril to 3500 psi, all surface equipment to 5000 psi. All ok. Rig up pickup truck. NO SHOWS. DC: \$15,508 CUM: \$661,319 DMC: \$ 1,602 CMC: \$ 37,463
6-21-84	10,020'	Day 29; Drilling, made 20' in 2-3/4 hrs. MW 9.3, Vis 34, WL 24, Cake 2, PH 9.5. Remarks: Rig up lay down machine, pick up bit #8, 30 drill collars, 3.5" drill pipe, break circulation at 8,000', drill plug, drill float collar at 9,956', drill cement pressure test casing to 2500 psi, held, drill out shoe at 10,000' drill 8' of formation and test to 1500 psi, held, drill to 10,020' trip out for bit, pick up bit #9, bottom hole assembly 10 drill collars, trip in hole, pick up kelly and wash to bottom. (CONT'D ON NEXT PAGE)

WELL: LINMAR-WIMMER 2-27B4
 LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 3

6-8-84	cont'd	DC: \$7,075 DMC: \$ 727	CUM: \$339,678 CMC: \$ 9,288
6-9-84	8,046'	Day 17; Drilling, made 351' in 19-3/4 hrs. MW 8.6, Vis 35, PH 11. Remarks: Finish trip in hole, wash and ream 7,360'-7,695', drilling at 8,046'. SHOW #5; 7,939-942'; Drilling Rate: Before 3 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 20 units, During 70 units, After 30 units. Survey: 3 1/4° @ 7,899'. BGG: 30 units; CG: 70 units; TG: 1000 units. DC: \$13,366 CUM: \$353,044 DMC: \$ 1,864 CMC: \$ 11,152	
6-10-84	8,493'	Day 18; Drilling, made 448' in 23 hrs. MW 8.4, Vis 35, PH 10.5. Remarks: Drilling at 8,493'. SHOW #6; 8,072-085'; Drilling Rate: Before 3.5 mins., During 3 mins., After 3.5 mins. Formation Gas: Before 40 units, During 140 units, After 50 units. Weak cut, dull gold fluoresece, Trace of dark brown oil. Survey 3-3/4° @ 8162'. BGG: 20-60 units; CG: 120-200 units. DC: \$14,089 CUM: \$367,133 DMC: \$ 580 CMC: \$ 11,732	
6-11-84	8,885'	Day 19; Drilling, made 392' in 22 1/4 hrs. MW 8.9, Vis 34, PH 10.5. Remarks: Drilling at 8,885', install rotating head rubber. SHOW #7; 8,471-480'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 80 units, During 580 units, After 250 units. Weak cut, dull gold fluoresece, trace of dark brown oil. Survey: 3-3/4° @ 8,547'. BGG: 10-250 units; CG 15-600 units. DC: \$13,036 CUM: \$380,169 DMC: \$ 938 CMC: \$ 11,732	
6-12-84	9,076'	Day 20; Drilling, made 191' in 13 hrs. MW 8.9, Vis 34, Cake 4, PH 10.5. Remarks: Drilling to 9,068', drop survey and trip out for bit, trip in hole, wash and ream 4,250' to 4,400' of tight hole, wash and ream 60' to bottom, had 20' of fill, drilling at 9,076', desilter still down. NO SHOWS. Survey: 3° @ 8,843; 2-3/4° @ 9,068'. BGG: 10 units, CG: 20 units; TG: 550 units. DC: \$8,704 CUM: \$388,873 DMC: \$ 502 CMC: \$ 13,172	
6-13-84	9,367'	Day 21; Drilling, made 291' in 23-3/4 hrs. MW 8.9, Vis 35, Cake 3, PH 10.5. Remarks: Drilling at 9,367'. SHOW #8; 9,227-239'; Drilling Rate: Before 5 mins., During 2.5 mins., After 5 mins. Formation Gas: Before 10 units, During 40 units, After 10 units. BGG: 15 units; CG: 20 units. DC: \$9,976 CUM: \$398,849 DMC: \$ 458 CMC: \$ 13,630	
6-14-84	9,648'	Day 22; Drilling, made 281' in 22-3/4 hrs. MW 8.9, Vis 38, WL 36, Cake 3, PH 10.5. Remarks: Drilling at 9,648'. SHOW #9 9,477-487'; Drilling Rate: Before 5 mins., During 1.5 mins., After 5 mins. Formation Gas: Before 10 units, During 115 units, After 20 units. Fair cut, dull gold fluoresece, fair amount of dark brown-black oil. Survey: 3 1/4° @ 9,6 7'. BGG: 10-30 units; CG: 30-50 units. DC: \$10,968 CUM: \$409,817 DMC: \$ 494 CMC: \$ 14,124	
6-15-84	9,933'	Day 23; Drilling, made 285' in 22-3/4 hrs. MW 8.9, Vis 40, WL 28, Cake 3, PH 10.5. Remarks: Drilling at 9,933'. SHOW #10; 9,665-683'; Drilling Rate: Before 4 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 20 units, During 60 units, After 40 units. No cut, fluoresece or oil. SHOW #11; 9,738-746; Drilling Rate: Before 4 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 30 units, During 70 units, After 40 units. No fluoresece, cut or oil. SHOW #12; 9,758-774'; Drilling Rate: (CONT D ON NEXT PAGE)	

WELL: LINMAR-WIMMER 2-27B4
 LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

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6-1-84	cont'd	rig up flow line, pick up bottom hole assembly and drill collars, go in hole, tag cement at 2,946', drill cement, float collar and shoe, drilling at 3,023'. NO SHOWS. DC: \$13,032 CUM: \$205,233 DMC: \$ 0 CMC: \$ 4,346
6-2-84	3,855'	Day 10; Drilling, made 832' in 20-3/4 hrs. MW 8.3, Vis 26, PH 11.5. Remarks: Drop ball, drill rate picked up from 28 to 40' per hour, drilling circulate and work tight hole at 3,224', drilling at 3,855'. NO SHOWS. Survey: 1/2° @ 3,300'; misrun @ 3,635' 3/4° @ 3,611'. DC: \$23,182 CUM: \$228,415 DMC: \$ 447 CMC: \$ 4,793
6-3-84	4,781'	Day 11; Drilling, made 926' in 21 hrs. MW 8.3, Vis 26, PH 10.5. Remarks: Drilling, repair pumps, drilling at 4,781'. NO SHOWS. Survey: 1/2° @ 3,920'; 1° @ 4200'; misrun @ 4,519'; 1° @ 4,550'. DC: \$26,596 CUM: \$255,011 DMC: \$ 1,307 CMC: \$ 6,100
6-4-84	5,199'	Day 12; Drilling, made 418' in 8 1/2 hrs. MW 8.3, Vis 26, PH 11.8. Remarks: Drilling, repair compound, drilling, survey, repair yoke in compound, drill to 5,199', pull out of hole, repair compound, change bits, go in hole, ream from 4,120 to total depth, #2 motor down with bearings out to radiator. NO SHOWS. Survey: 1 1/2° @ 4,840'; 1 1/4° @ 5,120'. DC: \$12,762 CUM: \$267,773 DMC: \$ 916 CMC: \$ 7,016
6-5-84	5,608'	Day 13; Drilling, made 409' in 22 1/2 hrs. MW 8.3, Vis 26, PH 11.8. Remarks: Drilling, lost 90% returns at 5,570', drilling at 5,608'. NO SHOWS. Survey: 1° @ 5,400'; 2° @ 5,748'; 2° @ 6,045'. DC: \$12,322 CUM: \$280,095 DMC: \$ 795 CMC: \$ 7,811
6-6-84	6,820'	Day 14; Drilling, made 1212' in 20 1/2 hrs. MW 8.5, Vis 28, PH 8.0. Remarks: Drilling at 6,820', pump sweeps, pick up loggers at 6,500' 6/5/84, repair shifter in compound. NO SHOWS. Survey: 2° @ 6,340'; 2 1/2° @ 6,596'. BGG: 80 units; CG: 140 units. DC: \$32,905 CUM: \$313,000 DMC: \$ 0 CMC: \$ 7,811
6-7-84	7,520'	Day 15; Drilling, made 700' in 21 1/2 hrs. MW 8.5, Vis 28, PH 11. Remarks: Drilling at 7,520', pump sweeps. SHOW #1; 6,788-799'; Drilling Rate: Before 1.5 mins., During 3 mins., After 2.5 mins. Formation Gas: Before 60 units, During 660 units, After 160 units. Weak cut, dull gold fluoresnece, trace of dark brown oil. SHOW #2; 7,048-080'; Drilling Rate: Before 1.3 mins., During 1 min., After 1.3 mins. Formation Gas: Before 5 units, During 90 units, After 30 units. No cut, dull gold fluoresence, no oil. SHOW #3; 7,106-136'; Drilling Rate: Before 1.3 mins., During 1 min., After 1.5 mins. Formation Gas: Before 30 units, During 250 units, After 80 units. No cut, no fluoresence, no oil. SHOW #4; 7,394-404'; Drilling Rate: Before 1.3 mins., During 1 min., After 1.3 mins. Formation Gas: Before 80 units, During 600 units, After 150 units. No cut, dull gold fluoresnece, no oil. Survey: 2° @ 6,950'; 2 1/2° @ 7,253'. BGG: 150 units; CG: 300-650 units. DC: \$20,363 CUM: \$318,676 DMC: \$ 760 CMC: \$ 8,561
6-8-84	7,695'	Day 16; Drilling, made 175' in 6 1/2 hrs. MW 8.5, Vis 28, PH 11. Remarks: Drill to 7,695', trip out for bit, pick up bit #6, trip in hole to 4,150', tag bridge at 4150', drilling out bridging from 4150' to 4,875', going with out pump below 4,875'. NO SHOWS. Survey: 2 1/2° @ 7,591'. BGG: 20-100 units; CG: 80-250 units. (CONT'D ON NEXT PAGE)

WELL: LINMAR-WIMMER 2-27B4
 LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 1

5-24-84	355'	Day 1; Drilling, made 297' in 8½ hrs. MW 8.4+, Vis 35. Remarks: Rig up rotary tools, drill, spudded at 9 pm 5-23-84. NO SHOWS. DC: \$12,061 CUM: \$43,050 DMC: \$ 0 CMC: \$ 0
5-25-84	1,076'	Day 2; Drilling; made 721' in 17½ hrs. MW 9.1, Vis 40, Cake 3, PH 11. Remarks: Drilling to 1,076'. Pull out of hole for new bit. Stuck 3 stands out at 813'. Work stuck pipe. NO SHOWS. Survey; 3/4° @ 709'; 3/4° @ 1000'. DC: \$21,216 CUM: \$84,266 DMC: \$ 1,321 CMC: \$ 1,321
5-26-84	1,083'	Day 3; Drilling, made 7'. MW 9.0, Vis 35, Cake 2, PH 10. Remarks: Wait on tools. Rig up and jar on fish. Work pipe out of hole. Trip in hole and ream 320'-350'. NO SHOWS. DC: \$1,677 CUM: \$65,943 DMC: \$ 346 CMC: \$ 1,677
5-27-84	2,057'	Day 4; Drilling, made 974' in 14½ hrs. MW 9.0, Vis 39, Cake 2, PH 10. Remarks: Wash and Ream to 1,083'. Drilling to 2,057'. NO SHOWS. Survey: 1° @ 1,300'; 1° @ 1600'; ½° @ 1,928'. DC: \$26,566 CUM: \$92,509 DMC: \$ 387 CMC: \$ 2,054
5-28-84	2,864'	Day 5; Drilling, made 807' in 21½ hrs. MW 9.8, Vis 40, Cake 2, PH 11. Remarks: Drilling to 2,864'. One pump down. No hole problems. NO SHOWS. Survey: ¼° @ 2,222'; 1° @ 2,564'. DC: \$22,901 CUM: \$115,410 DMC: \$ 564 CMC: \$ 2,618
5-29-84	3,009'	Day 6; Drilling, made 145' in 4-3/4 hrs. MW 9.9, Vis 40, WL 15.5, Cake 3, PH 10. Remarks: Drilling to 3,009'. Circulate bottoms up and pump sweep. Start to short trip, hole tight, pump out 25 singles. Hole tight all the way to the surface, bit balled. SLM 3,009'. NO SHOWS. DC: \$6,770 CUM: \$122,180 DMC: \$ 564 CMC: \$ 3,182
5-30-84	3,009'	Day 7; MW 8.9, Vis 40, WL 15.8, Cake 3, PH 11.5. Remarks: Trip in hole, wash and ream 1,250' to bottom hitting bridges, circulate and condition hole, pull out of hole for short trip to top of drill collars, tight 3 stands out and 23 and 24 stands out, Wipe tight spots, trip in hole, circulate and condition, pull out of hole, rig up casing crew. NO SHOWS. DC: \$42,653 CUM: \$164,833 DMC: \$ 988 CMC: \$ 4,170
5-31-84	3,009'	Day 8; MW 9.3, Vis 35, Cake 2, PH 10.0. Remarks: Rig up and run 76 joints of 36#, ST&C, J-55, 9-5/8" casing with Dowell Guide shoe and differential fill float collar. Landing joint had 15' crack down the joint, not on seam, welded up. Circulate bottoms up and wash casing to bottom, set at 3,005', KB. Cement with 1,100 sacks lightweight III with 3%CaCl2 and .25# per sack D-29, 313 Bbls 13.4 ppg, 200 Sacks Class G with 2% CaCl2 and .25# D-29, 40.4 Bbl, 15.8 ppg. Displace with 229 Bbls of water, cement returns at 125 Bbl, bump plug with 1200/1800 psi, check float, float held, plug down at 2 pm. Wait on cement 9 hrs., cut off conductor and 9-5/8" and weld on WKM head, pressure test head to 1000 psi, held. NO SHOWS. DC: \$27,368 CUM: \$192,201 DMC: \$ 176 CMC: \$ 4,346
6-1-84	3,023'	Day 9; Drilling, made 14 in ½ hr. MW 8.3, Vis 26, PH 8.5. Remarks: Nipple up, pressure test blind rams, pipe rams, choke line, choke manifold, upper and lower kelly cock, floor safety valves to 5000 psi, annular preventer to 2500 psi, all held, set wear ring, (cont'd on next page)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 886' FWL, 904' FNL (NWNW)		8. FARM OR LEASE NAME WIMMER	
14. PERMIT NO. 43-013-30941		9. WELL NO. 2-27B4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6421' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Monthly Operation <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-1-84 - Drill to TD @ 12,300'.
7-10-84 -
7-11-84 - Run electric logs.
7-12-84 - Run and cement 56 jts. 5", 18#, P-110, Hydril FJP liner with 220 sxs.
7-14-84 - Class "G". Drill cement.
7-15-84 - Release rig @ 11 a.m. 7/14/84.
7-16-84 - WOCU.
7-30-84 -
7-31-84 - RUCU.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

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7-11-84	12,300'	Day 49; MW 12.2, Vis 50, WL 10, Cake 2, PH 11. Remarks: Finish running logs with Schlumberger and rig down, pick up bit and trip in hole, cut drilling line, circulate bottoms up, short trip 12 stands, circulate and condition for liner, lost approximately 25 bbls of mud after trip, pull out of hole, rig up and run 56 joints 5", 18#, P110, liner, hydril FJP, total liner 2434.55', total with hanger 2457.65', pick up brown oil tool hanger, rigging down casing crew. TG: 2400-1600 units. DC: \$75,852 CUM: \$1,006,371 DMC: \$ 4,000 CMC: \$ 102,062
7-12-84	12,300'	Day 50; MW 12.2, Vis 50, WL 10, Cake 2, PH 11. Remarks: Rig down casing crew, trip in hole, rig up head, circulate out gas, hang 9,840' KB, cement with 10 bbls weighted spacer, 5 bbls chemical wash, 220 sacks class G cement. with 35% silica, 10# per sack salt, 1.3% flac, .3% D13, 60 bbls 15.8 ppg slurrie, displace with 116.6 bbls of drilling mud, good returns through out, bump plug at 2:15 PM, 7/11/84, check floats, held, rig down head and pull out of hole, close blind rams, Wait on cement TG: 1600 units. DC: \$25,167 CUM: \$1,031,538 DMC: \$ 0 CMC: \$ 102,062
7-13-84	12,300	Day 51; MW 12.2, Vis 50, WL 10, Cake 2, PH 11. Remarks: WOC, pick up bit RR #6, csg. scraper, trip in hole to 8,000', circ. and displace with reserve pit water, trip in and tag cmt. at 9,490', circ. and displace, drilling cmt. from 9,400' to 9810'. DC: \$9,196 CUM: \$1,040,734 DMC: \$ 200 CMC: \$ 102,062
7-14-84	12,300	Day 52; Remarks: Drilling cement 9,810' to 9,840', tag liner hanger, pressure test to 1400 PSI, held, displace hole with clear water, rig up and lay down 3.5" drill pipe and drill collars, break and lay down kelly and all floor equipment, nipple down on BOP's. NO SHOWS. DC: \$9,526 CUM: \$1,050,260 DMC: \$ CMC: \$ 102,062
7-15-84	12,300	Day 53; Remarks: Nipple up tubing Head and Production Tree. Released rig at 11 am, 14 July, 1984. DC: \$ 12,244 CUM: \$1,062,504 DMC: \$ CMC: \$ 102,062
7-16-84		Rig down rotary tools.
7-17-84		Rig down rotary tools.
7-18-84		Rig down rotary tools. Wait on completion unit. Drop form report until further activity.
7-31-84		Move in rig up Prarie Gold #4. Nipple down well head. Nipple up BOP. Rig up floor. Pick up and run in hole with 4-1/8" mill, cross over, 5" 18# casing scraper, cross over, ball test sub, and 305 joints tubing. Hydro-matic broke down. Shut rig down for repairs. DC: \$3,200 CUM: \$3,200
8-1-84		Shut rig down to repair hydro-matic. Pick up and run in hole with 5 joints 2-7/8" 6.5# N80 8 round tubing and tag baffle @ 9,858 KB. Nipple up stripping head. Rig up power swivel. Mill baffle plate and circulate hole for 30 min. Rig down power swivel. Nipple down stripping head. Pick up and run in hole with 69 joints 2-7/8" tubing and tag up @ 12,068' KB. Circulated 40 bbls drilling mud. Continue to pick up tubing. Hitting several stringers but no hard cement. Tag float @ 12,261' KB. (CONT'D ON NEXT PAGE)

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

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7-3-84	Cont'd	fair amount of green oil. BGG: 200-300 units; CG: 800-900 units. DC: \$18,508 DMC: \$ 8,682	CUM: \$843,527 CMC: \$ 75,756
7-4-84	11,520'	Day 42; Drilling, made 154' in 23½ hrs. MW 11.9, Vis 50, WL 19.2, Cake 2, PH 11. Remarks: Drilling at 11,520', have lost approximately 40 bbls of mud last 24 hrs. SHOW # 25; 11,434-464'; Drilling Rate: Before 11.5 mins., During 4.5 mins., After 9 mins. Formation Gas: Before 25 units, During 1000 units, After 800 units. No cut, no fluorescence, no sign of oil. SHOW #26; 11,486-496'; Drilling Rate: Before 9 mins., During 6.5 mins., After 8.5 mins. Formation Gas: Before 25 units, During 800 units, After 200 units. No cut, no fluorescence, no oil. BGG: 150-600 units; CG: 1400-1000 units. DC: \$10,541 DMC: \$ 1,320	CUM: \$854,068 CMC: \$ 77,076
7-5-84	11,665'	Day 43; Drilling, made 145' in 23½ hrs. MW 11.9, Vis 50, WL 16, Cake 2, PH 11. Remarks: Drilling at 11,665'. SHOW #27; 11,627-636'; Drilling Rate: Before 9 mins., During 11 mins., After 9 mins. Formation Gas: Before 50 units, During 800 units, After 50 units. No cut, no fluorescence, fair amount of green oil. BGG: 25-50 units; CG: 700-850 units. DC: \$11,014 DMC: \$ 1,730	CUM: \$865,082 CMC: \$ 78,806
7-6-84	11,820'	Day 44; Drilling, made 155' in 23½ hrs. MW 11.9, Vis 50, WL 13.8, Cake 2, PH 11. Remarks: Drilling at 11,820'. SHOW #28; 11,738-760'; Drilling Rate: Before 10 mins., During 4.5 mins., After 9 mins. Formation Gas: Before 50 units, During 800 units, After 50 units. No fluorescence, no cut, no oil. BGG: 25-50 units; CG: 800-1000 units. DC: \$14,816 DMC: \$ 5,718	CUM: \$879,898 CMC: \$ 84,525
7-7-84	11,973'	Day 45; Drilling, made 153' in 23½ hrs. MW 12, Vis 50, WL 12.4, Cake 2, PH 11. Remarks: Drilling at 11,973'. NO SHOWS. BGG: 25-50 units; CG: 400-800 units. DC: \$16,860 DMC: \$ 0	CUM: \$896,758 CMC: \$ 84,525
7-8-84	12,118'	Day 46; Drilling, made 145' in 23½ hrs. MW 12, Vis 50, WL 11.6, Cake 2, PH 10.5. Remarks: Drilling at 12,118'. SHOW #29; 12,096-106'; Drilling Rate: Before 10 mins., During 6 mins., After 11.5 mins. Formation Gas: Before 70 units, During 1200 units, After 150 units. Trace cut, trace of fluorescence, trace of green oil. BGG: 150 units; CG: 450-1200 units. DC: \$9,942 DMC: \$ 826	CUM: \$906,700 CMC: \$ 93,095
7-9-84	12,258'	Day 47; Drilling, made 140' in 23½ hrs. MW 12.2, Vis 50, WL 11.2, Cake 2, PH 11.5. Remarks: Drilling at 12,258'. SHOW #30; 12,152-155'; Drilling Rate: Before 10 mins., During 9 mins., After 15 mins. Formation Gas: Before 100 units, During 350 units, After 150 units. No cut, no fluorescence, no oil. BGG: 100-250 units; CG: 500-1400 units. DC: \$13,532 DMC: \$ 4,476	CUM: \$920,232 CMC: \$ 97,571
7-10-84	12,300'	Day 48; Drilling, made 42' in 7 hrs. MW 12.2, Vis 50, WL 10, Cake 2, PH 11. Remarks: Drilling to 12,300', circulate bottoms up, short trip 12 stands, circulate for logs, pull out of hole rig up and logging with Schlumberger, loggers depth 12,302', no correction on SLM. No SHOWS. BGG: 50 units; CG: 700 units; TG: 1600 units. DC: \$10,287 DMC: \$ 1,005	CUM: \$930,519 CMC: \$ 98,576

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6-28-84	cont'd	at 10,910'. SHOW #20; 10,872-878'; Drilling Rate: Before 12 mins., During 5 mins., After 9 mins. Formation Gas: Before 180 units, During 400 units, After 180 units. No cut, no fluorescence, no oil. BGG: 200-100 units; CG: 1400 units; TG: 1500 units. DC: \$10,502 DMC: \$ 1,326	CUM: \$755,777 CMC: \$ 52,249
6-29-84	10,947'	Day 37; Drilling, made 37' in 8½ hrs. MW 10.6, Vis 50, WL 14, Cake 2, PH 10.5. Remarks: Drilling to 10,934', raise mud weight to 10.6+, circulate bottoms up. Pull out of hole for bit, pick up bit #10, magnaflux drill collars, bottom hole assembly, kelly pin and saver sub, lay down 2 drill collars and saver sub with swelled boxes, 1 drill collar had bad spot on body, trip in hole wash and ream 55' to bottom, drilling at 10,947'. NO SHOWS. BGG: 150-200 units; CG: 1200-1400 units; TG: 475 past gas buster. DC: \$22,380 DMC: \$ 4,164	CUM: \$778,157 CMC: \$ 56,413
6-30-84	10,979'	Day 38; Drilling, made 32' in 10 hrs. MW 10.6, Vis 48, WL 13.8, Cake 2, PH 9. Remarks: Drilling, lost partial returns, build volume and mix LCM, lost approximately 700 bbls., regain full returns, drill to 10,979', bit was stuck, work stuck pipe, pull free, would not circulate, pull out of hole wet string, pick up bit #11, trip in hole. NO SHOWS. BGG: 200 units; CG: 450 units. DC: \$22,279 DMC: \$ 4,310	CUM: \$800,436 CMC: \$ 60,723
7-1-84	11,051'	Day 39; Drilling, made 72' in 12½ hrs. MW 11.6, Vis 50, WL 14.2, Cake 2, PH 9.5. Remarks: Finish trip in hole, wash and ream 100' to bottom, drill to 10,994', had 12 bbls gain, had flow, shut well in, record 700 psi shut in drill pipe pressure, 825 psi shut in casing pressure, circulate out thru choke and raise weight 10.5+ to 10.9, raise 10.9 to 11.3, raise 11.3 to 11.6. Take off choke and put on gas buster and resume drilling, drilling at 11,051'. SHOW #21; 10,986-994'; Drilling Rate: Before 13 mins., During 5 mins., After 13 mins. Formation Gas: Before 50 units, During 2000 units, After 100 units. No fluorescence, no cut, fair amount of green oil. BGG: 50-2000 units; CG: 200-1600 units; TG: 740 units. DC: \$14,539 DMC: \$ 5,443	CUM: \$814,975 CMC: \$ 66,166
7-2-84	11,205'	Day 40; Drilling, made 154' in 22-¾ hrs. MW 11.6, Vis 50, WL 14.1, Cake 2, PH 9. Remarks: Drilling at 11,205', had pressure loss, check pumps and fluorescence, no fluorescence, found nothing with pumps, pressure increased to normal, resume drilling. SHOW #22; 11,080-088'; Drilling Rate: Before 10.5 mins., During 7 mins., After 9.5 mins. Formation Gas: Before 50 units, During 750 units, After 50 units. No cut, no fluorescence, trace of green oil. SHOW #23; 11,098-104'; Drilling Rate: Before 9.5 mins., During 7 mins., After 8 mins. Formation Gas: Before 50 units, During 1500 units, After 100 units. No fluorescence, no cut, trace of green oil. BGG: 20 units; CG: 1950-500 units. DC: \$10,044 DMC: \$ 908	CUM: \$825,019 CMC: \$ 67,074
7-3-84	11,366'	Day 41; Drilling, made 161' in 22-¾ hrs. MW 11.9, Vis 50, WL 18.6, Cake 3, PH 11. Remarks: Drilling at 11,366', repairs on mud pump, have lost approximately 200 bbls of mud over past 30 hrs. SHOW #24; 11,233-240'; Drilling Rate: Before 5 mins., During 9 mins., After 6 mins. Formation Gas: Before 50 units, During 1100 units, After 100 units. Weak fluorescence, weak cut, (CONT'D ON NEXT PAGE)	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 886' FWL, 904' FNL (NWNW)		8. FARM OR LEASE NAME WIMMER
14. PERMIT NO. 43-013-30941		9. WELL NO. 2-27B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6421' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Monthly Operation ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-1-84 - Complete Lower Wasatch Formation.

8-5-84 -

8-6-84 - POP.

RECEIVED
NOV 30 1984DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 10

8-5-84 cont'd lines. Waiting on electrical generator. Flow 6 hrs. on 20/64" choke, 340 BO, 88 BW, 1050 MCFD @ 1600 psi.
DC: \$52,600 CUM: \$104,080

8-6-84 Flow 24 hrs. on 20/64" choke, 1064 BO, 0 BW, 1050 MCFD @ 1300 psi.

8-7-84 Flow 24 hrs. on 20/64" choke, 811 BO, 0 BW, 885 MCFD @ 1300 psi.

8-8-84 Flow 24 hrs. on 20/64" choke, 845 BO, 0 BW, 844 MCFD @ 1100 psi.

8-9-84 Flow 24 hrs. on 20/64" choke, 727 BO, 0 BW, 733 MCFD @ 1100 psi.

8-10-84 Flow 24 hrs. on 20/64" choke, 688 BO, 0 BW, 659 MCFD @ 1050 psi.

8-11-84 Flow 24 hrs. on 20/64" choke, 651 BO, 0 BW, 659 MCFD @ 925 psi.

8-12-84 Flow 24 hrs. on 20/64" choke, 706 BO, 0 BW, 659 MCFD @ 850 psi.

8-13-84 Flow 24 hrs. on 20/64" choke, 629 BO, 20 BW, 560 MCFD @ 750 psi.

8-14-84 Flow 24 hrs. on 20/64" choke, 603 BO, 40 BW, 539 MCFD @ 750 psi.

8-15-84 Flow 24 hrs. on 20/64" choke, 505 BO, 100 BW, 458 MCFD @ 650 psi.

8-16-84 Flow 24 hrs. on 20/64" choke, 417 BO, 132 BW, 381 MCFD @ 550 psi.

8-17-84 Flow 24 hrs. on 20/64" choke, 399 BO, 213 BW, 376 MCFD @ 500 psi.

8-18-84 Flow 24 hrs. on 20/64" choke, 353 BO, 159 BW, 351 MCFD @ 450 psi.

8-19-84 Flow 24 hrs. on 20/64" choke, 365 BO, 186 BW, 349 MCFD @ 450 psi.

8-20-84 Flow 24 hrs. on 20/64" choke, 331 BO, 157 BW, 295 MCFD @ 500 psi.

FINAL REPORT.

9-25-84 250 psi on well. Move in rig up Dowell to acidize Wasatch perforators from 12,208-11,103' with 20,000 gallons 15% HCL containing 8 gpm A200 and dropping 350 RCNB's throughout acid. Install tree saver, test lines to 10,000 psi, hold safety mtg and start down hole with acid at 9:42. Average Rate = 7 BPM, Maximum rate = 10 BPM, Average Pressure = 7600 psi., Maximum pressure = 9300 psi. Rig down Dowell. Opened well to pit at 1:45 PM. Turned to treater at 2:15 PM.
DC: \$23,200 CUM: \$127,200

9-26-84 Flowed 24 hours on 17/64" choke. 396 BO, 18 BW, 451, MCF, 750 psi.

9-27-84 Flowed 24 hours on 17/64" choke. 404 BO, 0 BW, 451, MCF, 725 psi.

9-28-84 Flowed 24 hours on 17/64" choke. 373 BO, 0 BW, 509 MCF, 625 psi.

9-29-84 Flowed 24 hours on 17/64" choke. 383 BO, 0 BW, 451 MCF, 575 psi.

9-30-84 Flowed 24 hours on 17/64" choke. 294 BO, 0 BW, 451 MCF, 575 psi.

FINAL REPORT

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 8

7-11-84	12,300'	Day 49; MW 12.2, Vis 50, WL 10, Cake 2, PH 11. Remarks: Finish running logs with Schlumberger and rig down, pick up bit and trip in hole, cut drilling line, circulate bottoms up, short trip 12 stands, circulate and condition for liner, lost approximately 25 bbls of mud after trip, pull out of hole, rig up and run 56 joints 5", 18#, P110, liner, hydril FJP, total liner 2434.55', total with hanger 2457.65', pick up brown oil tool hanger, rigging down casing crew. TG: 2400-1600 units. DC: \$75,852 CUM: \$1,006,371 DMC: \$ 4,000 CMC: \$ 102,062
7-12-84	12,300'	Day 50; MW 12.2, Vis 50, WL 10, Cake 2, PH 11. Remarks: Rig down casing crew, trip in hole, rig up head, circulate out gas, hang 9,840' KB, cement with 10 bbls weighted spacer, 5 bbls chemical wash, 220 sacks class G cement. with 35% silica, 10# per sack salt, 1.3% flac, .3% D13, 60 bbls 15.8 ppg slurrie, displace with 116.6 bbls of drilling mud, good returns through out, bump plug at 2:15 PM, 7/11/84, check floats, held, rig down head and pull out of hole, close blind rams, Wait on cement TG: 1600 units. DC: \$25,167 CUM: \$1,031,538 DMC: \$ 0 CMC: \$ 102,062
7-13-84	12,300	Day 51; MW 12.2, Vis 50, WL 10, Cake 2, PH 11. Remarks: WOC, pick up bit RR #6, csg. scraper, trip in hole to 8,000', circ. and displace with reserve pit water, trip in and tag cmt. at 9,490', circ. and displace, drilling cmt. from 9,400' to 9810'. DC: \$9,196 CUM: \$1,040,734 DMC: \$ 200 CMC: \$ 102,062
7-14-84	12,300	Day 52; Remarks: Drilling cement 9,810' to 9,840', tag liner hanger, pressure test to 1400 PSI, held, displace hole with clear water, rig up and lay down 3.5" drill pipe and drill collars, break and lay down kelly and all floor equipment, nipple down on BOP's. NO SHOWS. DC: \$9,526 CUM: \$1,050,260 DMC: \$ CMC: \$ 102,062
7-15-84	12,300	Day 53; Remarks: Nipple up tubing Head and Production Tree. Released rig at 11 am, 14 July, 1984. DC: \$ 12,244 CUM: \$1,062,504 DMC: \$ CMC: \$ 102,062
7-16-84		Rig down rotary tools.
7-17-84		Rig down rotary tools.
7-18-84		Rig down rotary tools. Wait on completion unit.
		Drop form report until further activity.
7-31-84		Move in rig up Prairie Gold #4. Nipple down well head. Nipple up BOP. Rig up floor. Pick up and run in hole with 4-1/8" mill, cross over, 5" 18# casing scraper, cross over, ball test sub, and 305 joints tubing. Hydro-matic broke down. Shut rig down for repairs. DC: \$3,200 CUM: \$3,200
8-1-84		Shut rig down to repair hydro-matic. Pick up and run in hole with 5 joints 2-7/8" 6.5# N80 8 round tubing and tag baffle @ 9,858 KB. Nipple up stripping head. Rig up power swivel. Mill baffle plate and circulate hole for 30 min. Rig down power swivel. Nipple down stripping head. Pick up and run in hole with 69 joints 2-7/8" tubing and tag up @ 12,068' KB. Circulated 40 bbls drilling mud. Continue to pick up tubing. Hitting several stringers but no hard cement. Tag float @ 12,261' KB. (CONT'D ON NEXT PAGE)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 886' FWL, 904' FNL (NWNW)

At top prod. interval reported below

SAME

At total depth SAME

14. PERMIT NO.

43-013-30941

5/15/84

DIVISION OF

OIL, GAS & MINING

15. DATE SPUDDED

5/23/84

16. DATE T.D. REACHED

7/10/84

17. DATE COMPL. (Ready to prod.)

8/5/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6421' GR

19. ELEV. CASINGHEAD

SAME

20. TOTAL DEPTH, MD & TVD

12,300'

21. PLUG, BACK T.D., MD & TVD

12,261'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,208'-11,103'

Wasatch

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, FDC, GR, CAL, SP, DIL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,005'	12 1/2"	1100 sxs. Lite, 200 sxs.	"G"
7"	32#, 29#	10,000'	8-3/4"	750 sxs. Lite, 200 sxs.	"G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9,840'	12,297'	220		2-7/8"	11,055'	11,055'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,208'-11,103'	20,000 gals. 15% HCl

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-6-84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-6-84	24	20/64"	→	1064	1050	0	00986
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1300 psi	0	→	1064	1050	0	44.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

E. B. Whicker

35. LIST OF ATTACHMENTS

Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/26/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 9

8-1-84 cont'd Circulate bottoms up. Shut well in for night.
DC: \$4,080 CUM: \$7,280

8-2-84 Shut in.

8-3-84 Test blind rams to 3500# held 10 mins. Move in rig up oil well
perforators. Run bond-CCL logs. Changed pipe rams. Shut well
in for night.
DC: \$7,200 CUM: \$17,680

8-4-84 Rig up oil well perforators lubricator. Test lubricator and
casing to 3500 psi. Perforated the following DIL-GR intervals
with 3.125" casing gun shotting 3 jet shoots per foot phased
120 degrees:
RUN #1
12,208' 12,042' 11,912'
12,203' 12,010' 11,885'
12,163' 11,990' 11,883'
12,147' 11,984' 11,864'
12,142' 11,965' 11,847'
12,115' 11,955' 11,836'
12,109' 11,930' 11,818'
Pressure start: 0 spi; Pressure end: 900 psi.
RUN #2
11,804' 11,620' 11,494'
11,799' 11,609' 11,483'
11,780' 11,590' 11,476'
11,694' 11,566' 11,472'
11,686' 11,527' 11,468'
11,659' 11,519' 11,462'
11,637' 11,507' 11,458'
11,633' 11,498'
Pressure start: 1200 psi; Pressure end: 1000 psi.
RUN #3
11,444' 11,256' 11,189'
11,440' 11,248' 11,182'
11,366' 11,242' 11,166'
11,302' 11,233' 11,142'
11,286' 11,224' 11,125'
11,274' 11,213' 11,112'
11,268' 11,203' 11,103'
Pressure Start: 800 psi (changed gauge) 66 intervals, 198
perforations. Pick up expendable check valve, 4' pup, 2.31"
F nipple, 6' pup, cross over, 6' move out extension, and baker
32FAB30 packer. Run in hole and set packer @ 11,055'. Pull
out of hole and rig down oil well perforators. Bled off
well. Pick up baker seal assembly nad run in hole with 319 joints
2.875 N80 tubing. Shut down for night.
DC: \$33,800 CUM: \$51,480

8-5-84 Shut in pressure 500 psi. Bled well off. Trip in hole with 29
joints 2-7/8" N-80. Tag packer @ 11,065' KB. Space out tubing
2-7/8", 1-4' sub, 1 joint 2-7/8" tubing, 2-7/8" tubing hanger.
Displace brine with 120 bbls formation water, 185 bbls treated
formation water, and 65 bbls formation water. Install back
pressure valve and land 2-7/8" tubing with 5000" compression
Pressure test hole to 3500 psi. Held ok for 5 mins. Bled off
pressure. Rig down 2-7/8" tools and rig up 1.9" equipment. Pick
up and trip in hole with 118 joints 1.9" heat string. Land 1.9"
tubing @ 3,593' KB. Rig down floor. Nipple down BOP. Removed
Back pressure valve. Nipple up well head, pressure test well
head to 5000#. Held ok for 5 mins. Hook up pump lines and pumped
out expendable check valve. Took 4400 psi to pump out valve.
Pumped 15 bbls formation water down tubing, observed a 1000 psi
pressure break. Rig down Prarie Gold rig #4. Hook up flow
CONT'D ON NEXT PAGE.

WELL: LINMAR-WIMMER 2-27B4
LOCATION: SEC. 27, T2S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 10

8-5-84 cont'd lines. Waiting on electrical generator. Flow 6 hrs. on 20/64" choke, 340 BO, 88 BW, 1050 MCFD @ 1600 psi.
DC: \$52,600 CUM: \$104,080

8-6-84 Flow 24 hrs. on 20/64" choke, 1064 BO, 0 BW, 1050 MCFD @ 1300 psi.

8-7-84 Flow 24 hrs. on 20/64" choke, 811 BO, 0 BW, 885 MCFD @ 1300 psi.

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8-11-84 Flow 24 hrs. on 20/64" choke, 651 BO, 0 BW, 659 MCFD @ 925 psi.

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8-20-84 Flow 24 hrs. on 20/64" choke, 331 BO, 157 BW, 295 MCFD @ 500 psi.

FINAL REPORT.

9-25-84 250 psi on well. Move in rig up Dowell to acidize Wasatch perforators from 12,208-11,103' with 20,000 gallons 15% HCL containing 8 gpm A200 and dropping 350 RCNB's throughout acid. Install tree saver, test lines to 10,000 psi, hold safety mtg and start down hole with acid at 9:42. Average Rate = 7 BPM, Maximum rate = 10 BPM, Average Pressure = 7600 psi., Maximum pressure = 9300 psi. Rig down Dowell. Opened well to pit at 1:45 PM. Turned to treater at 2:15 PM.
DC: \$23,200 CUM: \$127,200

9-26-84 Flowed 24 hours on 17/64" choke. 396 BO, 18 BW, 451, MCF, 750 psi.

9-27-84 Flowed 24 hours on 17/64" choke. 404 BO, 0 BW, 451, MCF, 725 psi.

9-28-84 Flowed 24 hours on 17/64" choke. 373 BO, 0 BW, 509 MCF, 625 psi.

9-29-84 Flowed 24 hours on 17/64" choke. 383 BO, 0 BW, 451 MCF, 575 psi.

9-30-84 Flowed 24 hours on 17/64" choke. 294 BO, 0 BW, 451 MCF, 575 psi.

FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 886' FWL, 904' FNL (NWNW)		8. FARM OR LEASE NAME WIMMER
14. PERMIT NO. 43-013-30941		9. WELL NO. 2-27B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6421' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Monthly Operation ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-25-84 - Acidize Wasatch perforations from 12,208-11,103' with 20,000 gals. 15% HCl.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Linmar Energy Corporation
Suite 604
7979 East Tufts Avenue Parkway
Denver, Colorado 80237

Gentlemen:

Re: Well No. Wimmer 2-27B4 - Sec. 27, T. 2S., R. 4W.
Duchesne County, Utah - API #43-013-30941

According to our records Run #2 of the DIL ands CNL were filed with this office. However, we have not received Run #1 of these logs.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/19

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with Division requirements.
See also space 17 below.)
At surface 886' FWL, 904' FNL, (NWNW)

14. PERMIT NO.
43-013-30941

15. ELEVATIONS (Show whether OF, AT, GR, etc.)
6421' GR

RECEIVED

SEP 26 1985

GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
WIMMER

9. WELL NO.
2-27B4

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 27, T2S, R4W, USM

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-19-85 Acidize Wasatch perforations from 10,240'-11,038' with 10,000 gals.
15% HCl.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE DIVISION ENGINEERDATE 9/25/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis LINMAR ENERGY CORPORATIONTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAME	SECTION, TOWNSHIP AND RANGE
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

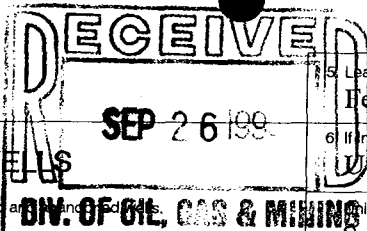
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Man 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Pinoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Date

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Barrie Shunder

Title:

Environmental Analyst

Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-5430	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1943' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000445	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

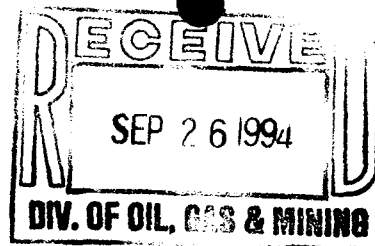
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	30361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014987C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994



Coastal

The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing

1- LEC 7-PL	✓
2- LWP 8-SJ	✓
3- DTS 9-FILE	✓
4- VLC	✓
5- RJF	✓
6- LWP	✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230

FROM (former operator) LINMAR PETROLEUM COMPANY
 (address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237
 phone (303) 773-8003
 account no. N9523

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-36941</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. ** 80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Sept. 13, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Bonner*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

DATE: 05/06/94

WELLS BY OPERATOR

PAGE: 209

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	W040	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 mL-27912
				SO10	W050	34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
				SO10	W030	18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828
65	BLUEBELL			SO10	W020	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
55	ALTAMONT			SO10	W050	35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
				SO20	W040	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
				SO10	W030	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
65	BLUEBELL			SO10	W010	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
				SO20	W020	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
55	ALTAMONT			SO20	W030	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
				SO20	W040	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
				SO20	W050	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B3 FEE
65	BLUEBELL			NO10	W020	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
55	ALTAMONT			SO20	W040	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
				SO20	W050	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B3 FEE
65	BLUEBELL			NO10	W010	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z FEE
				SO10	W010	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
55	ALTAMONT			SO10	W040	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
				SO10	W040	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
				SO20	W050	14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
				SO10	W040	24	NWNE	4301330760	GR-WS	POW	9136	GODDRICH 1-24A4 FEE
				SO30	W060	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
				SO10	W040	25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
				SO20	W030	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
65	BLUEBELL			NO10	W010	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
				SO10	W020	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
55	ALTAMONT			SO10	W040	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
				SO10	W030	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
				SO10	W030	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
65	BLUEBELL			SO10	W030	11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
				SO10	W030	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
				SO10	W030	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
55	ALTAMONT			SO20	W040	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
				SO20	W050	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
				SO10	W040	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
				SO10	W050	26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
				SO20	W050	8	NWSW	4301330906	GR-WS	TA PA	10712	*MILTZ 2-8B5 FEE
				SO20	W040	33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
				SO20	W050	35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
				SO10	W050	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
				SO10	W040	27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE
				SO10	W040	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
				SO10	W030	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
				SO20	W040	27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
65	BLUEBELL			NO10	W010	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
				SO10	W010	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
55	ALTAMONT			SO10	W050	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 886' FWL & 904' FNL

QQ, Sec., T., R., M.: NWNW Section 27-T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Wimmer #2-27B4

9. API Well Number:

43-013-30941

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other CO & Convert to Rotaflex Pump | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

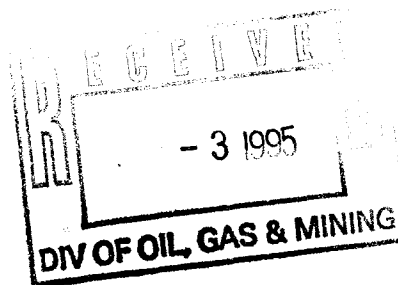
Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13.

Name & Signature:

N.O. Shiflett

N.O. Shiflett

Title: District Drilling Manager

Date:

12/29/94

(This space for State use only)

WORKOVER PROCEDURE

Wimmer 2-27B4
NW/NW Section 27-2S-4W
Altamont Field
Duchesne County, UT

December 15, 1994

WELL DATA

LOCATION: 886' FWL, 904' FNL
ELEVATION: 6443' KB; 6421' GL
TOTAL DEPTH: 12,300' PBD: 12,261'
CASING: 9-5/8" 36# J-55 LT&C set @ 3005'
7" 29# & 32# N-80 @ 10,000'
LINER: 5", 18#, P110 f/9840'-12,300'
TUBING: 2-7/8", 6.5#, N-80

CASING TUBING PROPERTIES:

Description	ID	Drift	Capacity B/F	Burst PSI	Collapse PSI
7" 29# N-80	6.184"	6.059"	.0372	8160	7020
5" 18# P-110	4.276"	4.151"	.0177	13940	13450
2-7/8" 6.5# N-80	2.441"	2.347"	.00579	10570	11160
3-1/2" Workstring					

Perforated Interval: 10,240-12,208 w/FAB pkr and plug @ 11,055'

WELL HISTORY:

8/84 Complete 11,103-12,208' (198 holes @ 3 spf) & acidize w/20,000 gal 15%.
Initial Production 400 BO, 400 MCF, 130 BWPD

12/84 Declining rapidly but still flowing 100 BOPD. Set plug w/1" ball valve
in packer @ 11,055'. Perf 10,240-11,038'
Post Production 150 BO, 150 MCF, 250 BWPD

9/85 Acidize w/10,000 gal 15%. Dropped 300 ball sealers.
Prior Production 100 BO, 150 MCF, 200 BWPD
Post Production 350 BO, 400 MCF, 200 BWPD

6/87 Acidize w/10,000 gal 15%. Dropped 300 ball sealers.
Prior Production 25 BO, 30 MCF, 75 BWPD
Post Production 35 BO, 70 MCF, 125 BWPD

7/88-11/90 Shut-In - Poor Economics
Prior Production 20 BO, 70 MCF, 100 BWPD
Post Production 60 BO, 150 MCF, 100 BWPD

9/94 Acquired f/Linmar

PRESENT STATUS:

Shut-In since March 1994. Lease held by 1-27B4.

PROCEDURE:

- 1) MIRU Service Unit. RU BOPE. Unsting f/FAB pkr @ 10,000'. POOH w/tubing.
- 2) PU CJ tool and milling assy. TIH & mill FAB pkr. TOH, LD CJ milling tool & pkr.
- 3) PU 5" CO assy. CO to FAB pkr @ 11,055'. Note: there should be up to 600 ball sealers f/previous acid jobs.

- 4) PU CJ tool and milling assy. Mill FAB packer and retrieve. Note the option exists to push the FAB pkr and assy to bottom. Should be able to push to $\pm 12,240'$.
- 5) PU 5" 18# Arrow-set packer with on/off tool and profile nipple. Tally in hole w/2-7/8" heavy-wall workstring. Set packer at 10,975' KB (note there are perms at 10,958 and 10,988').
- 6) Acidize perms w/8000 gal 15% per the attached schedule. Call out only 3-4 pumps. Use T-229 inhibitor at 10 gal/1000 in the acid and pad. Maintain maximum rate without exceeding 9000 psi treating pressure. Watch backside for signs of communication.
- 7) Open well and check for flow. If flowing, arrange to run a production log and call Denver to discuss whether to proceed with upper stimulation.
- 8) RIs packer and PU to 10,150'. Pressure casing to 1000 psi. Acidize perms w/5000 gal 15% per the attached schedule. Notes same as in step 6.
- 9) Swab back acid load. Unseat packer and TOH w/tbg and packer.
- 10) PU PBGA, SN, 7 jts tbg and 7" TAC. TIH w/tubing. Set TAC @ $\pm 9575'$ w/SN @ $\pm 9800'$. PU 1-3/4" pump and run rods per standard design.
- 11) Hook-up Rotaflex unit. Set speed at 4 SPM and return to production. Clean up location. RDMO.
- 12) Run dynamometer analysis & fluid level tests and adjust speed accordingly.

TWH

WIMMER 2-27B4

Sec 27; 1S; 4W

No production since 3/94
Lease held by Brotherson 1-27B4

Average Production:
BOPD
BWPD
MCFD

Downhole Pump:
Jet

Comments:
-165 w/ Transmission

9 5/8" Shoe: 3005' 36# J-55

2 7/8" Tubing
N80 8rd

TOL: 9840' ✓

7" Shoe: 10,000' 29 and 32 # N-80
5" FAB: 10,000' Cmt'd w/ 750 x Lite, 200 x 6'

Perfs 10,240-11,038' Dec '84
50 feet, 150 holes

FAB Packer w/plug: 11,055'
FWG blanking plug?

Perfs 11,103-12,208' Aug '84
66 feet, 198 perfs

Flat @ 12261' 12,300'
5" Shoe: 16450' 18# P-110

26-Aug-94

TD 7/10/84 w/ 12.2 deg

4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS COMPANY REP: JIM FOREMAN

WELL NAME: WINNER #2-27B4 API NO: 43-013-30941

SECTION: 27 TWP: 02S RANGE: 04W COUNTY: DUCHESNE

TYPE OF WELL: OIL: OIL GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: INGRAM TIME: 10:30 AM DATE: 6/27/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: Y PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: Y RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: Y WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

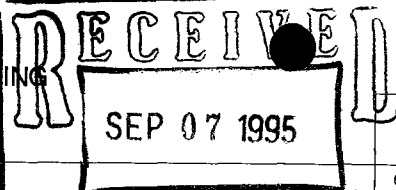
PIT: LINED _____ UNLINED _____ FRAC TANK (1) ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: CLEAN SAND OUT OF TUBING

REMARKS:

HAVE BEEN WASHING DOWN TO PACKER. THEY WILL PULL PACKER, DO

CLEANOUT AND ACID JOB.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee _____
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 886' FWL & 904' FNL QQ, Sec., T., R., M.: NWNW Section 27-T2S-R4W		8. Well Name and Number: Wimmer #2-27B4
		9. API Well Number: 43-013-30941
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Install SWD pipeline | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the described location in a northerly direction to an existing SWD pipeline. The produced water will flow into a steel tank equipped with a high level float switch, which will shut the well in if the tank battery becomes overloaded. The produced water will then be pumped into the newly constructed pipeline. The water will be routed to the Ehrich #3-11B5 SWD well, located in Section 11, T2S-R5W. The well is currently producing approximately 9,300 BWPM.

A survey plat is attached.

All applicable damage settlements with the landowners are in the process of being settled by the Operator.

13.

Name & Signature: Bonnie Johnston

Bonnie Johnston

Title: Senior Environmental Analyst

Date:

09/05/95

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD

Sec.

T2S, R4W, U.S.B.&M.

END OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 39+24.29
(At Existing Pipeline)

NE 1/4 SW 1/4

Existing Pipeline

#2-22B4

P.I. 28+95.37 N87°10'38"E 312.14' S89°45'08"E 293.67' P.I. 35+01.18

154.25' N73°27'17"W P.I. 37+70.04
268.86' N02°58'45"W

P.I. 32+07.51

BEST WESTERN
LAND LLC

Centerline of Proposed
Pipeline Right-of-Way

N47°22'17"E 2452.73'
(To Ending STA. 39+24.29)

N0°02'W - G.L.O.

Section Line

N01°13'31"E 639.30'

P.I. 22+56.07

N77°21'W 695.44'

1978
Alum. Cap
Set Stone

WEST - G.L.O. (Basis of Bearings)

(1352.88')

P.I. 8+91.67

S89°42'56"E 613.59'

P.O.S.L. 15+60.63

L2 P.I. 15+40.70

LOT 50

SUSAN A.
SMITH

S39°02'11"E
(To Beginning STA. 0+00)
1150.61'

N01°26'08"E
825.14'

P.I. 0+66.53

BEST WESTERN
LAND LLC

BEGINNING OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 0+00

(At Edge of #2-27B4 Location)

N0°02'W - G.L.O.

NW 1/4

1/4 Section Line

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	RODS
BEST WESTERN LAND LLC	3,868.92'	234.48
SUSAN A. SMITH	55.37'	3.36

Sec. 2

22

1/4 Section Line

1/16 Section Line

SE 1/4

SUSAN A. SMITH
PIPELINE RIGHT-OF-WAY DESCRIPTION

33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE WEST LINE OF THE NE 1/4 NW 1/4 OF SECTION 22, T2S, R4W, U.S.B.&M. WHICH BEARS S89°08'27"E 1317.79' FROM THE NORTHWEST CORNER OF SAID SECTION, THENCE S89°42'56"E 35.44'; THENCE N00°27'21"W 93' TO A POINT ON THE NORTH LINE OF THE NW 1/4 OF SECTION 27, WHICH BEARS EAST 1352.88' FROM THE NORTHWEST CORNER OF SAID SECTION 27. THE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF SECTION 27, T2S, R4W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR WEST. CONTAINS 0.042 ACRES MORE OR LESS.

NE Cor. 22
1983 Cap
Set Stone

COASTAL OIL & GAS CORP.

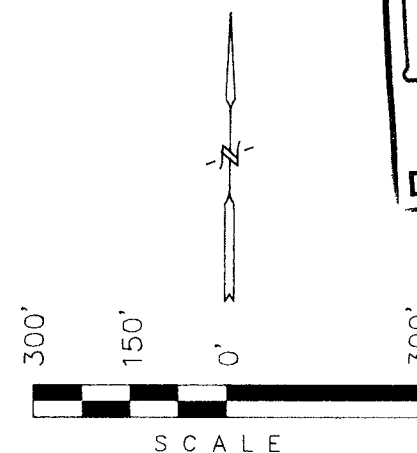
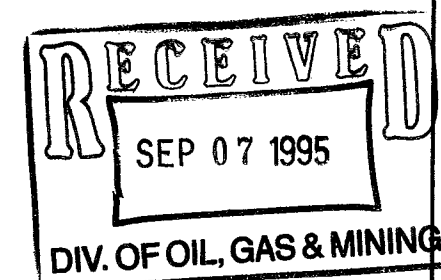
PROPOSED SALT WATER DISPOSAL PIPELINE RIGHT-OF-WAY

(WIMMER #2-27B4)

LOCATED IN
SECTIONS 22, & 27, T2S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

5273.20' (Meas.)

N00°05'00"E



BEST WESTERN LAND LLC
PIPELINE RIGHT-OF-WAY DESCRIPTION

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 OF SECTION 27, T2S, R4W, U.S.B.&M.

5270.49' - (Measured)

Section Line

1978
Alum. Cap
Set Stone,
Pile of Stones

LINE	DIRECTION	DISTANCE
L1	N38°23'32"W	66.53'
L2	S89°42'56"E	35.44'
L3	N00°27'21"W	19.93'

1/16 Section Line

NE 1/4

N0°02'W - G.L.O.

SAID SECTION 27, THENCE N38°23'32"W 66.53'; THENCE N01°26'08"E 825.14'; THENCE S89°42'56"E 613.59' TO A POINT ON THE EAST LINE OF THE NW 1/4 NW 1/4 OF SECTION 27, T2S, R4W, U.S.B.&M. WHICH BEARS S89°08'27"E 1317.79' FROM THE NORTHWEST CORNER OF SAID SECTION 27. ALSO BEGINNING ON THE SOUTH LINE OF THE SW 1/4 OF SECTION 22, T2S, R4W, U.S.B.&M. WHICH BEARS EAST 1352.88' FROM THE NORTHWEST CORNER OF SAID SECTION 27, THENCE N00°27'21"W 695.44'; THENCE N01°13'31"E 639.30'; THENCE N87°10'38"E 312.14'; THENCE S89°45'08"E 293.67'; THENCE N02°58'45"W 268.86'; THENCE N73°27'17"W 154.25' TO A POINT IN THE NE 1/4 SW 1/4 OF SECTION 22, T2S, R4W, U.S.B.&M. WHICH BEARS N47°22'17"E 2452.73' FROM THE NORTHWEST CORNER OF SAID SECTION 27. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF SECTION 27, T2S, R4W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR WEST. CONTAINS 2.931 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 8-31-95 D.R.B.

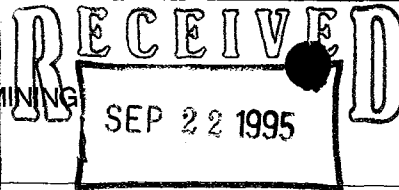
U.E.L.S. UTAH ENGINEERING & LAND SURVEYING		
PHONE: (801) 789-1017		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
SCALE: 1" = 300'	DATE SURVEYED: 8-01-95	DATE DRAWN: 8-04-95
SURVEYED BY: B.B. G.O.	DRAWN BY: D.R.B.	
WEATHER: WARM	FILE: 3 1 4 1 5	

LEGEND:

P.O.1/16.S.L. = POINT ON 1/16 SECTION LINE.

P.O.S.L. = POINT ON SECTION LINE.

▲ = SECTION CORNERS LOCATED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Wimmer #2-27B4

9. API Well Number:

43-013-30941

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 886' FWL & 904' FNL

County: Duchesne

QQ, Sec., T., R., M.: NWNW Section 27-T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Retrieve Plug & Install Rotaflex | |

Date of work completion 8/15/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Title:

Environmental & Safety Analyst

Date:

09/20/95

(This space for State use only)

Tax credit
(2 forms)
3/20/96.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WIMMER #2-27B4 (RETRIEVE PLUG & ACIDIZE)

PAGE 1

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 92.7469% COGC AFE: 14987 R1

TD: 12,300' PBD: 12,173'

5" Liner @ 9,840'-12,300'

Perfs: 10,240'-12,163'

CWC(M\$): 298.5

- 6/7/95 Finish POOH w/tbg.
MIRU workover rig. ND tree, NU BOP. Sting out of FAB pkr @ 10,000'.
POH w/65 jts 2 1/2" tbg & BHA to 7950'. CC: \$6,523
- 6/8/95 POH w/tbg.
Finish POOH w/2 1/2" tbg. RIH w/6" paraffin knife, 7" csg scraper and
2 1/2" tbg to 6740'. Stacked out on wax. Hot oil tbg. RIH w/763' of
tbg to 7503' & stacked out on wax. POOH w/8 jts tbg to 7250'. CC:
\$10,341
- 6/9/95 POOH w/tbg.
POOH w/2 1/2" tbg, scraper & wax knife. RIH w/6" wax knife & tbg to
1716' and stacked out. Hot oil down csg. RIH w/tbg to LT @ 9840'.
(Running thru wax from 6800' to LT.) Hot oil down tbg & csg. CC:
\$14,677
- 6/10/95 Finish POOH w/tbg.
POOH w/tbg & wax knife. RIH w/6" wax knife, 7" csg scraper & 2 1/2" tbg
to LT @ 9840'. Circ hole clean w/200 bbls 275° wtr. POOH w/132 jts
tbg to 5660'. CC: \$17,849
- 6/11/95 Drilling on FAB pkr.
POOH w/tbg, scraper & wax knife. RIH w/MSOT 5" pkr plucker, 2 junk
baskets & tbg to FAB pkr @ 10,000'. RU drlg equip. CC: \$20,607
- 6/12/95 Finish RIH w/2 1/2" tbg.
Milled out FAB pkr @ 10,000'. POOH w/tbg, junk baskets, pkr plucker,
pkr, millout extension, 4' tbg sub, F-nipple, 4' tbg sub & WL guide.
RIH w/5" pkr plucker, 2 junk baskets, 76 jts 2 1/2" tbg & 1-jt 2 1/2" tbg
to 2470'. CC: \$27,352
- 6/13/95 RIH w/CO tools.
Finish RIH w/2 1/2" tbg to 8000'. POOH w/2 1/2" & 2 1/2" tbg, junk baskets &
pkr plucker. RIH w/Graco 4 1/2" mill, CO tool, 76 jts 2 1/2" tbg & 233 jts
2 1/2" tbg to 9806'. CC: \$30,881
- 6/14/95 Finish RIH w/tbg, prep to mill out pkr.
Finish RIH w/tbg, tagged fill @ 11,050'. CO fill to FAB pkr @
11,055'. POOH w/tbg, CO tool & 4 1/2" mill. RIH w/4 1/2" shoe, 2 junk
baskets, 76 jts 2 1/2" tbg & 233 jts 2 1/2" tbg to 9809'. CC: \$35,504
- 6/15/95 Finish POOH w/tbg & WO shoe.
Finish RIH w/2 1/2" tbg to FAB pkr @ 11,055'. Milled over pkr to
11,062' - unable to get deeper. POOH w/271 jts 2 1/2" tbg to 2475'.
CC: \$41,946
- 6/16/95 Finish RIH w/tbg & WO shoe.
Finish POOH w/tbg, junk baskets & shoe (shoe was worn out). SD for
rig repair - carrier bearing brackets on rig broke. RIH w/4 1/2" shoe,
1-jt 4" washpipe, 2 junk baskets, bumper sub, jars, 76 jts 2 1/2" tbg
and 232 jts 2 1/2" tbg to 9822'. CC: \$46,685
- 6/17-18/95 SD for weekend.
- 6/19/95 Finish POOH w/tbg & WO shoe.
Finish RIH w/tbg to FAB pkr @ 11,062'. Milled over pkr to 11,065' -
unable to get any deeper. POOH w/224 jts 2 1/2" tbg to 3975'. CC:
\$52,711

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WIMMER #2-27B4 (RETRIEVE PLUG & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 92.7469% COGC AFE: 14987 R1

PAGE 2

- 6/20/95 Finish POOH w/tbg.
Finish POOH w/tbg & BHA. Shoe was worn out, had piece of iron 1" long, 2" OD x 1-7/16" ID, stuck in shoe. RIH w/new 4" shoe, WP, 2 junk baskets, bumper sub, jars, 76 jts 2" tbg & 271 jts 2" tbg to pkr @ 11,065'. Milled over pkr to 11,067' & fell free. Worked shoe down to 11,550' - WP getting sticky. Start out of hole, WP dragging 10,000# over string wt. POOH w/72 jts 2" tbg to 9268'. CC: \$58,921
- 6/21/95 Finish POOH w/tbg & OS.
Finish POOH w/tbg & BHA. RIH w/4" OS w/3" grapple, 2 bowl extensions, bumper sub, jars, 76 jts 2" tbg & 274 jts 2" tbg to 11,139' & stacked out. Got stuck & jarred back out. PU - did not have any drag. RU power swivel. Rotate & work tbg while pumping down tbg. Pmpd 50 bbls & pressured up. PU - unable to come back down. RD power swivel. POOH w/92 jts 2" tbg to 8220'. CC: \$64,544
- 6/22/95 Finish RIH w/tbg.
Finish POOH w/tbg & BHA. Did not recover anything in OS. RIH w/3" OS w/3" grapple, bowl extension, 2 junk baskets, BS, jars, 2" tbg sub, 76 jts 2" tbg & 232 jts 2" tbg to 9790'. CC: \$68,678
- 6/23/95 Prep to RIH w/WD shoe & CO tools to cleanup scale & junk.
Finish RIH w/2" tbg to TOF @ 11,696'. Work over fish (5" pkr) down 18". PU w/3000# to 15,000# drag. POOH w/tbg & BHA - did not recover fish, grapple broken. CC: \$74,226
- 6/24-25/95 SD for weekend.
- 6/26/95 POH w/shoe & CO tools, prep to run OS to recover 5" pkr.
RIH w/4" x 3" shoe, 5" CO tool, 76 jts 2" & 274 jts 2" tbg to tight spot @ 11,139'. CO bridge @ 11,139'. RIH w/14 jts 2" tbg. CO scale & junk from 11,599' to 11,699' (100') - unable to work deeper. POOH w/108 jts 2" tbg to 8300'. CC: \$79,210
- 6/27/95 RIH w/overshot.
Finish POOH w/tbg, CO tool & shoe. RIH w/4" OS w/3" grapple, bumper sub, jars, 76 jts 2" & 284 jts 2" tbg. Stacked out @ 11,430' - unable to get deeper. POOH w/10 jts 2" tbg to 11,127'. CC: \$83,580
- 6/28/95 POH w/OS to change out jars.
RIH w/10 jts 2" tbg to tight spot @ 11,430'. Mill thru tight sot @ 11,430' to TOF @ 11,699'. Latch onto fish. Jar on fish 5 hrs - jars failed. Release OS & POOH w/21 jts 2" tbg to 11,032'. CC: \$88,551
- 6/29/95 Finish RIH w/tbg.
Finish POOH w/tbg & BHA. RIH w/4" OS w/3" grapple, bumper sub, jars, 5 - 3" DC's, intensifier, 3 - 3" DC's, 76 jts 2" tbg & 265 jts 2" tbg to 11,086'. CC: \$94,461
- 6/30/95 RIH w/shoe & CO tool.
Finish RIH w/20 jts 2" tbg, tagged fill @ 11,696'. CO fill to TOF @ 11,699'. Unable to latch onto fish. POH w/tbg & BHA - btm of grapple broke. CC: \$99,749
- 7/1-2/95 SD for weekend.
- 7/3/95 Clean off TOF.
RIH w/4" x 3" shoe, CO tool, 76 jts 2" & 292 jts 2" tbg. Tag fill @ 11,697'. CO fill to 11,699' (TOF). Milled over fish to 11,702' (3'). POOH w/20 jts 2" tbg to 11,066'. CC: \$104,068

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WIMMER #2-27B4 (RETRIEVE PLUG & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 92.7469% COGC AFE: 14987 R1

PAGE 3

- 7/4/95 SD for rig repair, prep to POH w/WO shoe.
RIH w/20 jts 2" tbg, tagged @ 11,702'. Milled 6"/3 hrs. POOH w/29
jts 2" tbg. Bearing in crown sheave on rig failed - SD for rig
repairs. CC: \$107,572
- 7/5/95 Finish RIH w/tbg.
POOH w/tbg & BHA (shoe was worn out & had marks on top of sub). RIH
w/4" x 3" short catch OS, bumper sub, jars, DC's, intensifier, 76
jts 2" & 2 jts 2" tbg to 2750'. CC: \$111,119
- 7/6/95 Finish POOH w/tbg.
Finish RIH w/tbg, tagged @ 11,701'. Work over fish to 11,702'.
Worked tbg to 120,000# & slipped off fish. RU Dowell. Spotted 250
gal 15% HCl on fish @ 11,702'. RD Dowell. POOH w/60 jts 2" tbg to
9790'. CC: \$118,632
- 7/7/95 Finish RIH w/tbg.
Finish POOH w/tbg & BHA - had 1' x 2" piece of pkr mandrel in OS.
Order out 2" grapple. RIH w/4" x 2" OS, bumper sub, jars, 5 -
DC's, intensifier, 3 DC's, 76 jts 2" & 224 jts 2" tbg to 9790'.
CC: \$124,237
- 7/8/95 Prep to RIH w/WO shoe.
Finished RIH w/tbg, tagged fish @ 11,702'. Latched onto fish. Worked
tbg up to 120,000# twice to set grapple, jarred w/15,000# over string
wt. OS came free & unable to latch onto fish again. POOH w/tbg &
BHA. Did not have fish, but fish had been in OS. CC: \$129,018
- 7/9/95 SD for Sunday.
- 7/10/95 Evaluating remaining options for workover.
- 7/11/95 Milling on fish @ 11,703'.
RIH w/4" concave mill, 3 junk baskets & 76 jts 2" & 292 jts 2"
tbg. Tag TOF @ 11,702'. Milled 1' to 11,703'/4 hrs. PU to 11,680'.
CC: \$135,484
- 7/12/95 RIH w/new mill.
Milled 2' to 11,705' in 4 1/2 hrs. POH w/tbg & BHA - mill worn. All 3
junk baskets full of fine metal cuttings. CC: \$139,679
- 7/13/95 POH w/mill.
RIH w/new 4" concave mill, 3 junk baskets, 76 jts 2" & 292 jts 2"
tbg. Tagged fill @ 11,704'. CO 1' fill to 11,705'. Milled on fish
3' to 11,708'/5 hrs. Fish came free, pushed fish to 11,785'.
Attempt to mill on fish - mill plugged. POH w/31 jts 2" tbg to
10,810'. CC: \$143,913
- 7/14/95 Finish RIH w/tbg.
POH w/tbg & mill - mill & 17' of tbg plugged w/scale. RIH w/spear
w/3" grapple, bumper sub, jars, 5 - DC's, intensifier, 3 - DC's, 6'
x 2" tbg sub, 76 jts 2" & 168 jts 2" tbg to 8000'. CC: \$148,801
- 7/15/95 Operations suspended.
Finish RIH w/2" tbg, tag top of fish @ 11,785'. Attempt to latch
fish - fish came free. Chased to 12,173'. POH w/tbg and BHA - did
not recover fish. SD operations to use crew as second crew for
completion of Ute #1-15B6. CC: \$154,433
- 8/2/95 Continue RIH w/5" pkr & 3 1/2" tbg.
Resume operations. RIH w/MSOT 5" HD pkr & 36 jts 2" heavy wall tbg.
RIH w/5 1/4" No-Go & 17 jts 3 1/2" tbg to 1720'. CC: \$157,853

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WIMMER #2-27B4 (RETRIEVE PLUG & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 92.7469% COGC AFE: 14987 R1

PAGE 4

- 8/3/95 Continue RIH w/3½" tbg.
RIH w/15 jts 3½" tbg. SD for rig repair - repair air problem on rig.
RIH w/120 jts 3½" tbg to 6040'. CC: \$160,610
- 8/4/95 Set pkr, prep to acidize on Monday, 8/7/95.
RIH w/160 jts 3½" tbg, pkr @ 10,975'. CC: \$166,378
- 8/5-6/95 SD for weekend.
- 8/7/95 Swab testing.
Set pkr @ 10,975'. RU Dowell. Acidize Wasatch perfs @ 10,987'-
12,163' w/8000 gal 15% HCl w/additives, BAF, rock salt & 300 - 1.1
ball sealers. (Note: Fish @ 12,173' covering btm perfs @ 12,203' &
12,208'.) MTP 9200#, ATP 8700#, MTR 32 BPM, ATR 25 BPM. ISIP 4130#,
10 min SIP 0#. Excellent diversion, 455 BLTR. Reset pkr @ 10,150'.
PT csg to 2000# - held. Acidized perfs @ 10,240'-10,958' w/5000 gals
15% HCl w/additives, BAF, rock salt & 225 - 1.1 ball sealers. MTP
9064#, ATP 8400#, MTR 37 BPM, ATR 28 BPM. ISIP 2650#, 10 min 0#.
Good diversion, 410 BLTR. RD Dowell, RU swab. Made 8 swab runs/4
hrs. Rec 64 BLW, IFL 3100', FFL @ 5300', 8 BPH, pH 5. CC: \$205,558
- 8/8/95 POOH w/3½" tbg.
Swabbed 22 BO, 43 BW/4 hrs, IFL @ 4800', FFL @ 5600', pH 6, final oil
cut 30%. RD swab. Rls'd pkr & POOH w/121 jts 3½" tbg to 6360'. CC:
\$211,943
- 8/9/95 Continue RIH w/prod tbg.
Finish POOH w/164 jts 3½" tbg, No-Go & 36 jts 2½" tbg & pkr. RIH
w/5½" No-Go, tbg plug, PBGA, tbg sub, SN, 7 jts 2½" tbg, 7" TAC & 144
jts 2½" tbg to 4800'. Final report - AFE #14987 R1 - cleanout &
acidize. Continue reporting on AFE # 14988 - install Rotaflex. CC:
\$215,325

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WIMMER #2-27B4 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 92.7469% COGC AFE: 14988
TD: 12,300' PBD: 12,173'
5" Liner @ 9,840'-12,300'
Perfs: 10,240'-12,163'
CWC(M\$): 143.5

PAGE 5

8/10/95 Continue RIH w/rods.
RIH w/157 jts 2 $\frac{1}{2}$ " tbg. Set 7" TAC @ 9554' w/20,000# tension, SN @ 9778'. ND BOP, NU WH. RIH w/1 $\frac{3}{4}$ " pump, 8 - 1" & 136 - $\frac{3}{4}$ " rods. CC: \$3,328

8/11/95 Well on Prod.
Prep. PU & RIH w/128 - $\frac{7}{8}$ " rods & 116 - 1" rods. Space out and seat pump. Fill tbg w/25 bbls water. Stroke pump w/rig and press test tbg to 500 psi, held. Good pump action, clamped off rods - RD rig & equip - helped B&G slide rotaflex ahead & hang off rods. Steam clean well head & unit. Clean trash off loc. CC: \$ 51,177.

8/12/95 Pmpd 10 BO, 219 BW, 17 MCF, 4.1 SPM, 15 hrs. CC: \$140,000.

8/13/95 Pmpd 5 BO, 365 BW, 110 MCF, 4.1 SPM.

8/14/95 Pmpd 67 BO, 318 BW, 356 MCF, 4.7 SPM, 23 hrs. Down 1-hr.

8/15/95 Pmpd 82 BO, 312 BW, 454 MCF, 4.7 SPM. Final Report.
Prior Prod: 0 BO, 0 BW, 0 MCF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 27, T2S, R4W

3b. Phone No. (include area code)
(435) 781-7023

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
13819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wimmer #2-27B4

9. API Well No.
43-013-30941

10. Field and Pool, or Exploratory Area
Altamont/Bluebell

11. County or Parish, State
Duchesne County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other p & A
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to P&A the above referenced well.

Refer to attached Plugging & Abandonment Procedure.

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 10-5-99

* Conditions: Tag cement plugs after steps 2 & 3 per attached procedure

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Katy Dow

Title
Environmental Secretary

Date 6/23/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECOMMENDED PLUGGING AND ABANDONMENT PROCEDURE

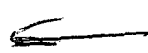
WIMMER #2-27B4

SEC 27 - T2S - R4W

Altamont Field

Duchesne County, Utah

PROCEDURE:

1. MIRU PU. POOH AND LAY DOWN RODS. ND WH. NU BOP. POOH W/TBG.
2. RIH W/TBG OPEN-ENDED TO 9,500'. SPOT 100 SXS OF CLASS "G" CEMENT FROM 9,500' TO \pm 8,950'.  Tag Plug (WR)
3. SPOT 9 PPG BRINE WATER FROM 8,950' TO 6,880'. (\pm 77 BBLS)
4. POOH & LD EXCESS TBG. RIH & WIRELINE SET CICR @ 6,873'. RIH W/STINGER ON 2 7/8" TBG AND STING INTO CICR AND PUMP 125 SXS CEMENT. PU OUT OF RETAINER AND CAP W/25 SXS. BOTTOM OF CEMENT \pm 7,424', TOC @ \pm 6,736'. FILL HOLE W/9.0# BRINE WATER.
5. POOH & LD EXCESS TBG. PU & RIH W/PERF GUN AND SHOOT 4 HOLES @ 2,905'. (100' ABOVE 9 5/8" SHOE).
6. WIRELINE SET 7" CICR @ 2,855'. RIH W/STINGER ON 2 7/8" TBG AND STING INTO CICR @ 2,855'. PUMP 100 SXS CEMENT. PU OUT OF RETAINER AND CAP W/100' OF CEMENT, \pm 21 SXS CLASS "G" W/9 PPG BRINE WATER.
7. POOH & LD TBG. SPOT 20 SXS. PLUG @ SURFACE, CUT OFF CASING 3' BELOW GROUND LEVEL. WELD ON CAP AND DHM. (BOTTOM OF CEMENT @ \pm 55')

**COASTAL OIL & GAS CORPORATION
DOWNHOLE DRAWING**

DATE 05/10/99

Existing Wellbore Diagram

FIELD ALTAMONT

WELL 2-27B4

STATE UTAH

COUNT DUCHESNE

SECTION 27 FOREMAN

TWNSP: T2S KB 6443'

RANGE: R4W GL 6421'

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8"	36#	J-55	LT&C	SURF	3005'
7"	29&32#	N-80		SURF	10,000'
5"	18#	P-110		9840'	12,300'

9 5/8" 3005'

Cmt w/ 1100 sxs.

Cmt. returns @ 125bbl pumped

END OF TUBING @ 6802'

214 jts. 2 7/8' N-80 8rd

CASING SEPARATED @

6881'-6883'

TOP OF FISH @ 9517'

A/C @ 9553'

PBGA @ 9755'

5" LT @ 9840'

7" @ 10,000'

Cmt w/ 950 sxs.

PERFS 10,240' -12,208'

@

116 FEET / 348 HOLES

PBTD @ 12,261'

Cmt w/ 220 sxs.

**COASTAL OIL & GAS CORPORATION
DOWNHOLE DRAWING**

DATE 05/10/99

Proposed P&A Wellbore

FIELD ALTAMONT

WELL 2-27B4

STATE UTAH

COUNT DUCHESNE

SECTION 27 FOREMAN

TWNSP: T2S

KB 6443'

RANGE: R4W

GL 6421'

9 5/8" 3005'

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8"	36#	J-55	LT&C	SURF	3005'
7"	29&32#	N-80		SURF	10,000'
5"	18#	P-110		9840'	12,300'

CICR @ 2885'

CASING SEPARATED @
6881'-6883'

- 7424' BTM CLR

- TOC
@ 8950'

P OF FISH @ 9517'

A/C @ 9553'

PBGA @ 9755'

5" LT @ 9840'

7" @ 10,000'

PERFS 10,240' -12,208'

116 FEET / 348 HOLES

PBTD @ 12,261'

PLUGGING OPERATIONS

Well Name: WIMMER #2-27B4 API Number: 43-013-30941
 Qtr/Qtr: NW NW Section: 27 Township: 2S Range: 4W
 Company Name: COASTAL OIL & GAS CORPORATION

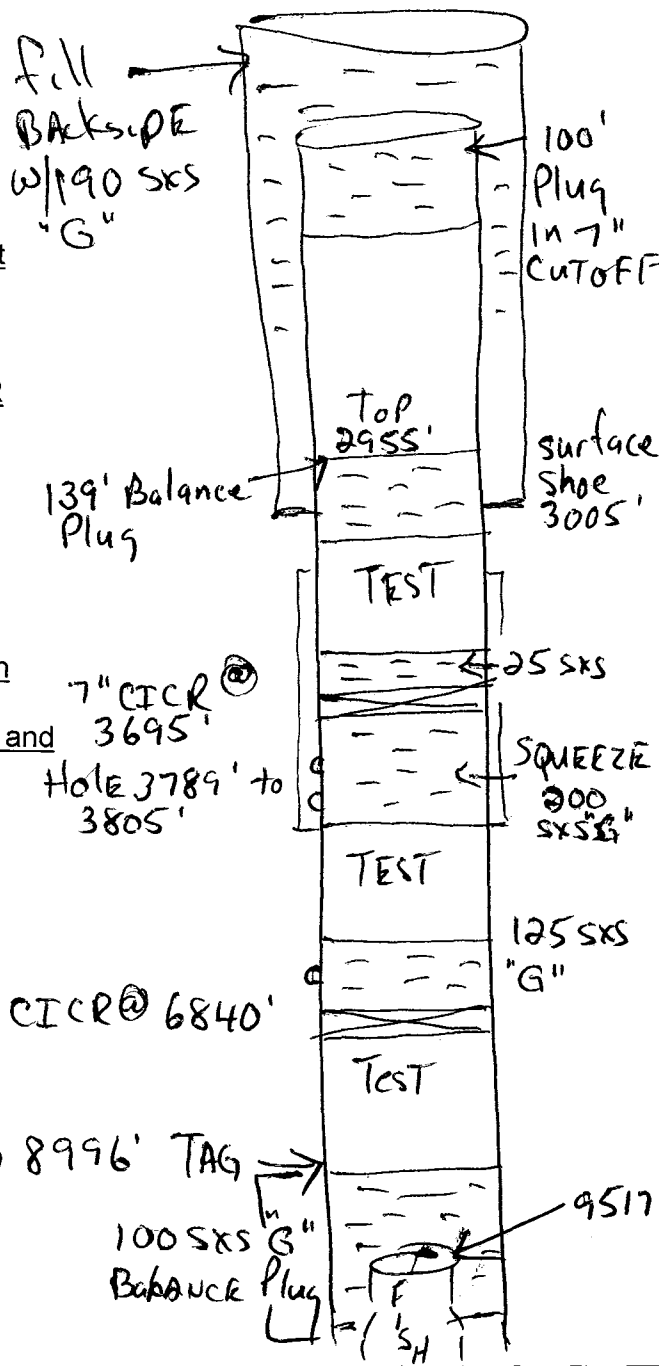
Lease: State _____ Fee X Federal _____ Indian _____
 Inspector: DENNIS L. INGRAM Date: OCTOBER 14, 1999

Casing Tested: YES X NO _____ Results: 2 HOLES, ISOLATE AND SQUEEZE WITH CICR
 Cementing Company: DOWELL/SCHLUMBERGER

Draw a wellbore diagram as plugged:

COMMENTS: Spotted 100 sxs class "G" 15.8 ppg cement above fish top with tubing tail @ 9426, was 20.48 bbl slurry and slipped 101' down hole (551' plug). Set 7" CICR @ 6840' but was below casing separation @ 6881-83" (Casing tested below CICR but not above). Spotted 125 sxs "G" cement on top of 7" CICR. Casing test failed at this point. Pick up packer and locate another hole between 3789' & 3805', also tested casing above & below this point and found casing integrity. Set second 7" CICR @ 3695' & squeeze 225 sxs "G". Pooh to 3057' and spot 25 sxs "G" or 139' balanced plug. Cut off wellhead & fill 7" & 9 5/8" with 190 sxs "G" cement until stood full, weld on plate.

Attach copy of cement ticket if available.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 27, T2S, R4W

5. Lease Serial No.

13819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

Wimmer #2-27B4

9. API Well No.

43-013-30941

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

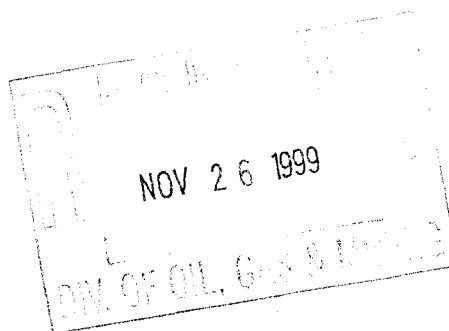
☐ Well Integrity

☒ Other Revised

P&A

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attachment for the P&A Procedure



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date

11/19/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WIMMER 2-27B4
Altamont/Bluebell Field
Duchesne County, Utah

Page 1

- 8/84 Perf 11,103-12,208' 66 intervals 198 holes w/3-1/8" csg guns. Flow test 2 wks. Acidize w/20,000 gal 15% w/BS'ers.
- 12/84 Plug back f/lower perms. **Was still flowing f/lower perms.** The F-style plug was modified w/a ball and seat to allow continued production f/the L. Wasatch but the flow path was 1" ID. Perf 10,240-11,038'.
- 9/20/85 Acidize 10,240-11,038' w/10,000 gal acid.
- 6/23/87 Acidize w/10,000 gal 15%.
- 7/88-11/90 Shut-In - Poor Economics.
- 9/1/94 Acquired f/Linmar
- 6/7-8/15/95 AEE TO CO, ACIDIZE AND CONVERT. MIRU. POOH w/ production equipment. Run paraffin knife and casing scrapper to 7503'. PU pkr. plucker and TIH to pluck pkr. at 10,000. POOH LD tools and pkr. RIH w/ CO tools to 9806'. POOH w/ tools. PU pkr plucker and TIH. Milled on FAB @ 11,055'. Fell free at 11,067'. RIH w/ 3-7/8" overshot. Tag fish @ 11,699'. RIH w/4-1/8" x 3-1/8" over shot. Tag fill @ 11,697'. Milled down to 11,702'. Worked & rotated tbg, got down to 11,702'. Acted like we latched onto fish. Working tbg to 120,000# & snapped loose. Spotted 250 gals 15% HCL. POOH. Finish POOH, had 1' x 2-7/8" piece of pkr mandrel in over shot. RIH w/4-1/8" x 2-7/8" over shot. Tagged fish @ 11,702'. Pulled up to 120,000#, snapped loose. Unable to latch onto fish again. POOH. Didn't have fish. RIH w/4-1/8" concaved mill, 3-Junk baskets. Tagged fish to @ 11,702'. Made 2' to 11,705'. POOH. RIH w/4-1/8" concaved mill. Tagged fill @ 11,704'. Rotate & pushed fish down to 11,785'. Mill plugged. POOH. RIH w/ 3-1/2" tbg. 50 psi off well. rih W/3-1/2" tbg. EOT @ 6040'. RIH w/2-3/8" tbg. POOH LV 76 jts 2-3/8" tbg. RIH w/4 stds 3-1/8" VC's. POOH LD 8 3-1/8" DC's. Loaded out all fishing tools. RIH w/MSDT 5" HD pkr & 36 jts 2-7/8" heavy wall. Changed equip over to 3-1/2" w/5-3/4" no go & 17 jts 3-1/2" tbg. EOT @ 1720'. RIH w/15 jts 3-1/2" tbg. PU & RIH w/120 jts 3-1/2" tbg, EOT @ 6040'. RIH w/160 jts 3-1/2" tbg, pkr @ 10975'. Set pkr @ 10975'. Acidize Wasatch perms 10987'-12208' w/8000 gals 15% HCL. Avg press 8700 psi. Avg rate 25 BPM, ISIP 4130 psi. Exl diversion. Released pkr. POOH LD 26 jts 3-1/2" tbg. Set pkr @ 10150'. Acidized perms 10238'-10958' w/5000 gals 15% HCL. Avg press 8400 psi, avg rate 28 BPM, ISIP 2650. Diversion good. Swab 4 hrs, made 8 runs, received 64 bbls wtr-PH 5. Swabed fluid down to 5600'. Rls pkr & POOH. RIH w/ PBGA & production equip. RIH w/157 jts 2-7/8" tbg. Set TAC @ 9554', SN @ 9778'. ND BOP. Landed tbg on hanger w/20,000# tension. RIH w/1-3/4" pump, 8-1" rods & 136-3/4" rods. RIH w/128-7/8" rods & 116-1" rods. Space out & seat pump. Press test tbg to 500 psi, held good. Clamped off rods. RD rig & equip. Slide rotaflex ahead & hang off rods.
- 07/28-29/96 MIRU. POOH w/rods & 1 3/4" pmp. Flush w/70 bbls & PW. RIH w/1 3/4" pmp & rods. Seat pmp @ 9778'. Fill tag w/PW test to 600 psi, OK. RD MO slide unit. TC: \$4,814
- 1/24/97 MIRU. Respaced rods. TC: \$2,263
- 9/2-9/97 MIRU. Pol rod parted. Fish pol rod. POOH w/ pump. RIH w/ pump. Fill tbg. No test. POOH w/ pump. ND WH. Try to rlse TAC, could not. RU swivel. Could not rlse TAC. MIRU OWP, RIH w/ free point, free @ TAC @ 9527, POOH. RIH w/ chen cutter, cut off @ 9517', POOH w/ tbg, found hole @ 6020'. RIH w/ 7" RBP & pkr. Stack out @ 6900'. Stuck, work free. Pulling 5-10M lbs over. Pull plug to 3100', stuck. Rlse plug. POOH w/ pkr. RIH w/ ret head, latch RBP. Could not work free. POOH w/ ret head. RIH w/ ret head & jars. Latch RBP. Jar free. POOH. Missing 1 slip. RIH w/ 6" mill. Tag @ 6847'. Reamed through to 6901'. POOH. Hung up @ 6881'. POOH to 6860' Circ out to 6901'. POOH. Hung up @ 6881'. Acts like csg parted. POOH w/ mill. RU Cutters WL. Run CL log. Csg parted @ 6881'-6883' (2' part). Circ csg down 7" up 9-5/8". Inj Rate 4 BPM @ 0 psi. RIH w/ 6518' of tbg. RIH w/ rods, no pump. NU WH. TC: \$38,101

10/09/99 **P&A.** MIRU, POOH LD rods. ND WH, NU BOP. POOH w/ 11 std tbg. SDFN.
(Day 1) TC: \$3,275

10/10/99 **P&A.** Fin POOH w/ tbg. LD perf jt. Bull plug, RIH w/ tbg. Tag @ 9426'. MIRU Dowell.
Est cir, pmp 100 sxs class G cement. Flush w/ 48 bbls fresh wtr. POOH to 8301'. Rev out
w/ 85 bbls. WOC for 2 hrs. RIH tag cement @ 8996'. LD 8 jts, pmp 77 bbls 9# brine.
Flush w/ 39 bbls, (9#brine f/ 8996' - 6883'). Est inj rate into csg prt, 2 1/4 BPM @ 700#.
POOH LD tbg. EOT @ 7486'. (Day 2) TC: \$6,099

10/12/99 **P&A.** LD 31 jts 2 7/8" tbg, stand back 216 jts tbg. RIH w/ 7" cicr. Set ret @ 6840', 41'
above prt csg @ 6881' - 6883'. RIH w/ stinger on tbg. Sting into CICR @ 6840'. Press up
and held 1200#. Rels stinger. PU 8', close csg, est CIRC up 9 5/8" csg, spot 125 sx plug
f/ 6864' to 6533'. POOH w/ 30 jts tbg. Rev circ tbg w/ 58 bbl. SI tbg, pmp dwn csg w/ 3
bbl, had 60# lift. SI WOC for 3 1/2 hrs, pmp 1/2 bbl. Broked circ up 9 5/8" csg, POOH
stand back tbg. SDFN.
(Day 3) TC: \$10,816

10/13/99 **P&A.** Pmp 10 bbls dwn csg, no test. PU RIH w/ 7" HD pkr, set pkr @ 5905'. Tst void
below pkr to 500# - held. POOH tst csg, isolated csg leak f/ 3789' - 3805'. RIH w/ tbg fill
csg w/ 9# brine to 3805'. POOH LD tbg to 3789'. POOH std back tbg, MIRU Baker
wireline. PU RIH w/ 7" CICR. Set @ 3695', POOH RD wireline. PU RIH w/ stinger and
tbg, sting into CICR @ 3695'. Est inj rate of 2 1/2 bpm @ 0 psi. SDFN.
(Day 4) TC: \$17,250

10/14/99 **P&A.** MIRU Dowell, pmp 200 sks cmt below CICR, unsting f/ CICR. Spot 25 sks on top.
Est cmt top 3557'. POOH to 3310'. Rev out, circ 9# brine to 3050'. POOH to 3057', pmp
25 sks balance plug f/ 3057' - 2950'. POOH 2850', rev out (cement top @ 2950'), fill hole
w/ 9# brine, POOH LD tbg, ND BOP, RD equip. Cut of csg head. (7" csg dropped 20').
PU RIH w/ 2 jts 1" tbg, stack out @ 40' on collar, fill surf annulus w/ cmt. Pmp 190 sks to
top fill, RD Dowell weld on marker. Well is P&A.
(Day 5) TC: \$41,954

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 27, T2S, R4W

5. Lease Serial No.

13819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wimmer #2-27B4

9. API Well No.

43-013-30941

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Altamont/Bluebell

11. County or Parish, State

Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other P&ACompletion Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/tbg open ended to 9500'. Spot 100sx Class "G" Cmt from 9500' - 8950'. Spot 125sx plug for 6864'-6533-. Pump 200sx Cmt below CIGR. Unsting for CIGR. Spot 25sx on top. Pump 25sx balanced plug for 3057' - 2950' (Cmt top @ 2950') Fill hole w/9# brine. Cut off Csg head. Fill surface annulus w/Cmt. Pump 190sx to top fill. Well P&Ad on 10/13/99.

Please refer to the attached Chronological Well History.

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date

2/2/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WIMMER 2-27B4
Altamont/Bluebell Field
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6/23/87 Acidize w/10,000 gal 15%.

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9/1/94 Acquired f/Linmar

6/7-8/15/95 AFE TO CO, ACIDIZE AND CONVERT. MIRU. POOH w/ production equipment. Run paraffin knife and casing scrapper to 7503'. PU pkr. plucker and TIH to pluck pkr. at 10,000. POOH LD tools and pkr. RIH w/ CO tools to 9806'. POOH w/ tools. PU pkr plucker and TIH. Milled on FAB @ 11,055'. Fell free at 11,067'. RIH w/ 3-7/8" overshot. Tag fish @ 11,699'. RIH w/4-1/8" x 3-1/8" over shot. Tag fill @ 11,697'. Milled down to 11,702'. Worked & rotated tbg, got down to 11,702'. Acted like we latched onto fish. Working tbg to 120,000# & snapped loose. Spoted 250 gals 15% HCL. POOH. Finish POOH, had 1' x 2-7/8" piece of pkr mandrel in over shot. RIH w/4-1/8" x 2-7/8" over shot. Tagged fish @ 11,702'. Pulled up to 120,000#, snapped loose. Unable to latch onto fish again. POOH. Didn't have fish. RIH w/4-1/8" concaved mill, 3-Junk baskets. Tagged fish to @ 11,702'. Made 2' to 11,705'. POOH. RIH w/4-1/8" concaved mill. Tagged fill @ 11,704'. Rotate & pushed fish down to 11,785'. Mill plugged. POOH. RIH w/ 3-1/2" tbg. 50 psi off well. rih W/3-1/2" tbg. EOT @ 6040'. RIH w/2-3/8" tbg. POOH LV 76 jts 2-3/8" tbg. RIH w/4 stds 3-1/8" VC's. POOH LD 8 3-1/8" DC's. Loaded out all fishing tools. RIH w/MSDT 5" HD pkr & 36 jts 2-7/8" heavy wall. Changed equip over to 3-1/2" w/5-3/4" no go & 17 jts 3-1/2" tbg. EOT @ 1720'. RIH w/15 jts 3-1/2" tbg. PU & RIH w/120 jts 3-1/2" tbg, EOT @ 6040'. RIH w/160 jts 3-1/2" tbg, pkr @ 10975'. Set pkr @ 10975'. Acidize Wasatch perfs 10987'-12208' w/8000 gals 15% HCL. Avg press 8700 psi. Avg rate 25 BPM, ISIP 4130 psi. Exl diversion. Released pkr. POOH LD 26 jts 3-1/2" tbg. Set pkr @ 10150'. Acidized perfs 10238'-10958' w/5000 gals 15% HCL. Avg press 8400 psi, avg rate 28 BPM, ISIP 2650. Diversion good. Swab 4 hrs, made 8 runs, received 64 bbls wtr-PH 5. Swabed fluid down to 5600'. Rls pkr & POOH. RIH w/ PBGA & production equip. RIH w/157 jts 2-7/8" tbg. Set TAC @ 9554', SN @ 9778'. ND BOP. Landed tbg on hanger w/20,000# tension. RIH w/1-3/4" pump, 8-1" rods & 136-3/4" rods. RIH w/128-7/8" rods & 116-1" rods. Space out & seat pump. Press test tbg to 500 psi, held good. Clamped off rods. RD rig & equip. Slide rotaflex ahead & hang off rods.

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1/24/97 MIRU. Respaced rods. TC: \$2,263

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10/09/99 **P&A.** MIRU, POOH LD rods. ND WH, NU BOP. POOH w/ 11 std tbg. SDFN.
(Day 1) TC: \$3,275

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Est cir, pmp 100 sxs class G cement. Flush w/ 48 bbls fresh wtr. POOH to 8301'. Rev out
w/ 85 bbls. WOC for 2 hrs. RIH tag cement @ 8996'. LD 8 jts, pmp 77 bbls 9# brine.
Flush w/ 39 bbls, (9#brine f/ 8996' - 6883'). Est inj rate into csg prt, 2 1/4 BPM @ 700#.
POOH LD tbg. EOT @ 7486'. (Day 2) TC: \$6,099

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above prt csg @ 6881' - 6883'. RIH w/ stinger on tbg. Sting into CICR @ 6840'. Press up
and held 1200#. Rels stinger. PU 8', close csg, est CIRC up 9 5/8" csg, spot 125 sx plug
f/ 6864' to 6533'. POOH w/ 30 jts tbg. Rev circ tbg w/ 58 bbl. SI tbg, pmp dwn csg w/ 3
bbl, had 60# lift. SI WOC for 3 1/2 hrs, pmp 1/2 bbl. Broked circ up 9 5/8" csg, POOH
stand back tbg. SDFN.
(Day 3) TC: \$10,816

10/13/99 **P&A.** Pmp 10 bbls dwn csg, no test. PU RIH w/ 7" HD pkr, set pkr @ 5905'. Tst void
below pkr to 500# - held. POOH tst csg, isolated csg leak f/ 3789' - 3805'. RIH w/ tbg fill
csg w/ 9# brine to 3805'. POOH LD tbg to 3789'. POOH std back tbg, MIRU Baker
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(Day 4) TC: \$17,250

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Est cmt top 3557'. POOH to 3310'. Rev out, circ 9# brine to 3050'. POOH to 3057', pmp
25 sks balance plug f/ 3057' - 2950'. POOH 2850', rev out (cement top @ 2950'), fill hole
w/ 9# brine, POOH LD tbg, ND BOP, RD equip. Cut of csg head. (7" csg dropped 20').
PU RIH w/ 2 jts 1" tbg, stack out @ 40' on collar, fill surf annulus w/ cmt. Pmp 190 sks to
top fill, RD Dowell weld on marker. Well is P&A.
(Day 5) TC: \$41,954

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Plugged & Abandoned
 b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NWNW

At top prod. interval reported below

904' FNL & 886' FWL

At total depth

14. API NO.

43-013-30941

DATE ISSUED

5/15/84

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Wimmer

9. WELL NO.

#2-27B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 27, T2S, R4W

12. COUNTY

Uintah County

13. STATE

Utah

15. DATE SPUDDED

5/23/84

16. DATE T.D. REACHED

7/10/84

17. DATE COMPL.

10/13/99 P&A

(Ready to prod.)
or
(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6421' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12300'

21. PLUG, BACK T.D., MD & TVD

12261'

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)

N/A

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27.

Was Well Cored YES ☐ NO ☒ (Submit analysis)
Drill System Test YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	3005'	12 1/4"	1100 sx Lite 200 sx	
7"	32#, 29#	10000'	8 3/4"	750 sx Lite 200 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Plugged & Abandoned				P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
N/A	-	-	→	-	-	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
-	-	→	-	-	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Plugged & Abandoned on 10/13/99

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sheila Upchego

TITLE Environmental Jr. Analyst

DATE 2/8/2000

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS				
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top	True Vert. Depth
N/A			N/A				

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

WIMMER 2-27B4
Altamont/Bluebell Field
Duchesne County, Utah

Page 1

8/84 Perf 11,103-12,208' 66 intervals 198 holes w/3-1/8" csg guns. Flow test 2 wks. Acidize w/20,000 gal 15% w/BS'ers.

12/84 Plug back f/lower perfs. **Was still flowing f/lower perfs.** The F-style plug was modified w/a ball and seat to allow continued production f/the L. Wasatch but the flow path was 1" ID. Perf 10,240-11,038'.

9/20/85 Acidize 10,240-11,038' w/10,000 gal acid.

6/23/87 Acidize w/10,000 gal 15%.

7/88-11/90 Shut-In - Poor Economics.

9/1/94 Acquired f/Linmar

6/7-8/15/95 AFF TO CO, ACIDIZE AND CONVERT. MIRU. POOH w/ production equipment. Run paraffin knife and casing scraper to 7503'. PU pkr. plucker and TIH to pluck pkr. at 10,000. POOH LD tools and pkr. RIH w/ CO tools to 9806'. POOH w/ tools. PU pkr plucker and TIH. Milled on FAB @ 11,055'. Fell free at 11,067'. RIH w/ 3-7/8" overshot. Tag fish @ 11,699'. RIH w/4-1/8" x 3-1/8" over shot. Tag fill @ 11,697'. Milled down to 11,702'. Worked & rotated tbg, got down to 11,702'. Acted like we latched onto fish. Working tbg to 120,000# & snapped loose. Spotted 250 gals 15% HCL. POOH. Finish POOH, had 1' x 2-7/8" piece of pkr mandrel in over shot. RIH w/4-1/8" x 2-7/8" over shot. Tagged fish @ 11,702'. Pulled up to 120,000#, snapped loose. Unable to latch onto fish again. POOH. Didn't have fish. RIH w/4-1/8" concaved mill, 3-Junk baskets. Tagged fish to @ 11,702'. Made 2' to 11,705'. POOH. RIH w/4-1/8" concaved mill. Tagged fill @ 11,704'. Rotate & pushed fish down to 11,785'. Mill plugged. POOH. RIH w/ 3-1/2" tbg. 50 psi off well. rih W/3-1/2" tbg. EOT @ 6040'. RIH w/2-3/8" tbg. POOH LV 76 jts 2-3/8" tbg. RIH w/4 stds 3-1/8" VC's. POOH LD 8 3-1/8" DC's. Loaded out all fishing tools. RIH w/MSDT 5" HD pkr & 36 jts 2-7/8" heavy wall. Changed equip over to 3-1/2" w/5-3/4" no go & 17 jts 3-1/2" tbg. EOT @ 1720'. RIH w/15 jts 3-1/2" tbg. PU & RIH w/120 jts 3-1/2" tbg, EOT @ 6040'. RIH w/160 jts 3-1/2" tbg, pkr @ 10975'. Set pkr @ 10975'. Acidize Wasatch perfs 10987'-12208' w/8000 gals 15% HCl. Avg press 8700 psi. Avg rate 25 BPM, ISIP 4130 psi. Exl diversion. Released pkr. POOH LD 26 jts 3-1/2" tbg. Set pkr @ 10150'. Acidized perfs 10238'-10958' w/5000 gals 15% HCL. Avg press 8400 psi, avg rate 28 BPM, ISIP 2650. Diversion good. Swab 4 hrs, made 8 runs, received 64 bbls wtr-PH 5. Swabed fluid down to 5600'. Rls pkr & POOH. RIH w/ PBGA & production equip. RIH w/157 jts 2-7/8" tbg. Set TAC @ 9554', SN @ 9778'. ND BOP. Landed tbg on hanger w/20,000# tension. RIH w/1-3/4" pump, 8-1" rods & 136-3/4" rods. RIH w/128-7/8" rods & 116-1" rods. Space out & seat pump. Press test tbg to 500 psi, held good. Clamped off rods. RD rig & equip. Slide rotaflex ahead & hang off rods.

07/28-29/96 MIRU. POOH w/rods & 1 3/4" pmp. Flush w/70 bbls & PW. RIH w/1 3/4" pmp & rods. Seat pmp @ 9778'. Fill tag w/PW test to 600 psi, OK. RD MO slide unit. TC: \$4,814

1/24/97 MIRU. Respaced rods. TC: \$2,263

9/2-9/97 MIRU. Pol rod parted. Fish pol rod. POOH w/ pump. RIH w/ pump. Fill tbg. No test. POOH w/ pump. ND WH. Try to rlse TAC, could not. RU swivel. Could not rlse TAC. MIRU OWP, RIH w/ free point, free @ TAC @ 9527, POOH. RIH w/ chen cutter, cut off @ 9517', POOH w/ tbg, found hole @ 6020'. RIH w/ 7" RBP & pkr. Stack out @ 6900'. Stuck, work free. Pulling 5-10M lbs over. Pull plug to 3100', stuck. Rlse plug. POOH w/ pkr. RIH w/ ret head, latch RBP. Could not work free. POOH w/ ret head. RIH w/ ret head & jars. Latch RBP. Jar free. POOH. Missing 1 slip. RIH w/ 6" mill. Tag @ 6847'. Reamed through to 6901'. POOH. Hung up @ 6881'. POOH to 6860' Circ out to 6901'. POOH. Hung up @ 6881'. Acts like csg parted. POOH w/ mill. RU Cutters WL. Run CL log. Csg parted @ 6881'-6883' (2' part). Circ csg down 7" up 9-5/8". Inj Rate 4 BPM @ 0 psi. RIH w/ 6518' of tbg. RIH w/ rods, no pump. NU WH. TC: \$38,101

10/09/99 **P&A.** MIRU, POOH LD rods. ND WH, NU BOP. POOH w/ 11 std tbg. SDFN.
(Day 1) TC: \$3,275

10/10/99 **P&A.** Fin POOH w/ tbg. LD perf jt. Bull plug, RIH w/ tbg. Tag @ 9426'. MIRU Dowell.
Est cir, pmp 100 sxs class G cement. Flush w/ 48 bbls fresh wtr. POOH to 8301'. Rev out
w/ 85 bbls. WOC for 2 hrs. RIH tag cement @ 8996'. LD 8 jts, pmp 77 bbls 9# brine.
Flush w/ 39 bbls, (9#brine f/ 8996' - 6883'). Est inj rate into csg prt, 2 1/4 BPM @ 700#.
POOH LD tbg. EOT @ 7486'. (Day 2) TC: \$6,099

10/12/99 **P&A.** LD 31 jts 2 7/8" tbg, stand back 216 jts tbg. RIH w/ 7" cicr. Set ret @ 6840', 41'
above prt csg @ 6881' - 6883'. RIH w/ stinger on tbg. Sting into CICR @ 6840'. Press up
and held 1200#. Rels stinger. PU 8', close csg, est CIRC up 9 5/8" csg, spot 125 sx plug
f/ 6864' to 6533'. POOH w/ 30 jts tbg. Rev circ tbg w/ 58 bbl. SI tbg, pmp dwn csg w/ 3
bbl, had 60# lift. SI WOC for 3 1/2 hrs, pmp 1/2 bbl. Broked circ up 9 5/8" csg, POOH
stand back tbg. SDFN.
(Day 3) TC: \$10,816

10/13/99 **P&A.** Pmp 10 bbls dwn csg, no test. PU RIH w/ 7" HD pkr, set pkr @ 5905'. Tst void
below pkr to 500# - held. POOH tst csg, isolated csg leak f/ 3789' - 3805'. RIH w/ tbg fill
csg w/ 9# brine to 3805'. POOH LD tbg to 3789'. POOH std back tbg, MIRU Baker
wireline. PU RIH w/ 7" CICR. Set @ 3695', POOH RD wireline. PU RIH w/ stinger and
tbg, sting into CICR @ 3695'. Est inj rate of 2 1/2 bpm @ 0 psi. SDFN.
(Day 4) TC: \$17,250

10/14/99 **P&A.** MIRU Dowell, pmp 200 sks cmt below CICR, unsting f/ CICR. Spot 25 sks on top.
Est cmt top 3557'. POOH to 3310'. Rev out, circ 9# brine to 3050'. POOH to 3057', pmp
25 sks balance plug f/ 3057' - 2950'. POOH 2850', rev out (cement top @ 2950'), fill hole
w/ 9# brine, POOH LD tbg, ND BOP, RD equip. Cut of csg head. (7" csg dropped 20').
PU RIH w/ 2 jts 1" tbg, stack out @ 40' on collar, fill surf annulus w/ cmt. Pmp 190 sks to
top fill, RD Dowell weld on marker. Well is P&A.
(Day 5) TC: \$41,954

November 10, 2006

VIA OVERNIGHT COURIER

Ms. Earlene Russell
Utah Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84414-5801

RE: Coastal Bond Release

Dear Ms. Russell:

Attached are executed Surface Damage Releases as follows:

- ✓ 1) Surface Damage Release dated March 16, 2006 by DW Blue Bench Landfill Special Service District covering the Lindsay Russell 1-32B4 (API No. 43-013-30308-00-00).
- ✓ 2) Surface Damage Release dated November 8, 2006 by El Paso E&P Company, L.P. covering the Wimmer 2-27B4 (API No. 43-013-30941-00-00)

In regards to the Wimmer 2-27B4 location, apparently there is some confusion over surface ownership by either El Paso or a Mr. Jerry Druce. Enclosed for your records are copies of the following instruments confirming El Paso's ownership of this surface:

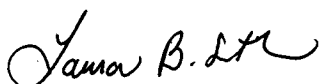
- ✓ • Quit-Claim Deed dated May 6, 1984 from John D. Wimmer & Susan Wimmer to Linmar Energy Corporation
- ✓ • Excerpts from that certain Assignment and Bill of Sale dated July 1, 1994 from Linmar Petroleum Company, et al to Coastal Oil & Gas Corporation covering the Wimmer 2-27B4 and all related assets
- ✓ • 2006 and 2007 Tax Roll Master Records naming Linmar Energy Corp, c/o El Paso Corporation
- ✓ • Tax Plats

Either Coastal or El Paso has paid the taxes on this property since its acquisition by Linmar. Finally, a check of the Duchesne County tax assessor's records does not reflect a Mr. Jerry Druce.

It is my understanding that these two Surface Damage Releases were the last outstanding releases and that upon submission to the State, the old Coastal Bond would be released. If you need anything else in order to release the Coastal Bond or should you have any questions, please call me at (303) 291-6461.

Sincerely,

EL PASO E&P COMPANY, L.P.



Laura B. Smith
Sr. Staff Landman

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DIV. OF OIL, GAS & MINING

SURFACE DAMAGE RELEASE

43-013-3094.

This Surface Damage Release is made and entered into as of 8th day of November, 2006, by El Paso E&P Company, L.P. hereinafter referred to as "Surface Owner".

WITNESSETH

WHEREAS, El Paso E&P Company, L.P. of 1001 Louisiana Street, Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Wimmer 2-27 B4 (API No. 43-013-30941-00-00)
Location : T2S-R4W, Section 27: NW/4NW/4
County/State : Duchesne, Utah

(The "well") and;

WHEREAS, on or about October 13, 1999, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

FOR, adequate consideration, the receipt and sufficiency of which is acknowledged by the Surface Owner, Surface Owner hereby releases and discharges in full El Paso, its officers, agents, contractors, employees, affiliated companies, successors, and assigns, from any and all claims, demands or causes of action arising from or growing out of all damages of every character and description sustained to Surface Owner's property, whether now apparent or know to Surface Owner, or which may hereafter develop as the result of El Paso's operations associated with the well.

Executed as to the date first written above.

EL PASO E&P COMPANY, L.P.

By Mary Sharon Balakas
Mary Sharon Balakas
Attorney in Fact

STATE OF COLORADO §
CITY AND § ss.
COUNTY OF DENVER §

The foregoing instrument was acknowledged before me by Mary Sharon Balakas, Attorney in Fact for El Paso E&P Company, L.P. this 8th day of November, 2006.

Witness my hand and official seal.

Cecily Ann Voruz
Notary Public

My Commission expires: January 27, 2010

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